

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date May 13, 1987
month day year 1:45

API Number 15- 107-22,852-00-00

OPERATOR: License # 8928
Name Brown Bear Energy, Inc.

SE SE NW Sec. 18 Twp. 22 S, Rg. 22 East
3245 West
3245 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Address P.O. Box 20768
City/State/Zip Oklahoma City, Ok 73156

Nearest lease or unit boundary line 605 feet
County LINN

Contact Person Bob Harwell
Phone 405-842-4088

Lease Name Mitchell Well # 4
Ground surface elevation _____ feet MSL

CONTRACTOR: License # 9545
Name K.O. Drilling
City/State Rt. 1, Leray, Ks. 66857

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to bottom of fresh water 18
Depth to bottom of usable water 150

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 20

Operator _____
Well Name _____
Comp Date _____ Old Total Depth _____

Conductor pipe required _____
Projected Total Depth 1100 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date May 13, 1987 Signature of Operator or Agent [Signature] Title As. Agent

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 20 feet per Alt.

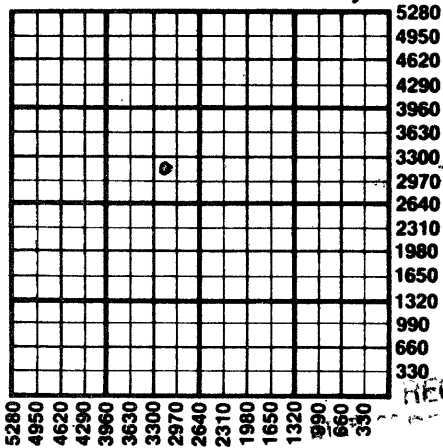
This Authorization Expires 11-13-87 Approved By [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED

MAY 12 1987

CONSERVATION DIVISION
 Wichita, Kansas

5-13-87

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 266-2200