

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

MAY 14, 1987

(see rules on reverse side)

Expected Spud Date..... month day year 4.85

OPERATOR: License # #8928

Name BROWN BEAR ENERGY, INC.

Address P. O. BOX 20768

City/State/Zip OKLAHOMA CITY, OK 73156

Contact Person BOB HARWELL

Phone 405-842-4088

CONTRACTOR: License # #9545

Name K. O. DRILLING

City/State RT. 1, LEROY, KS. 66857

Well Drilled For: Well Class: Type Equipment:

Oil Storage Infield Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/14/87 Signature of Operator or Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt.

This Authorization Expires 11-14-87

Approved By

API Number 15- 107-22,854-00-00

SE SE NW 18 22 22 East

Sec. 3025 Twp. 22 S, Rg. 22 West

3025 Ft. from South Line of Section

3025 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 385 feet

County LINN

Lease Name MITCHELL Well # 1-A

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water

Depth to bottom of usable water 150

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 20

Conductor pipe required

Projected Total Depth 1100 feet

Formation MISSISSIPPI

Signature of Operator or Agent Greg Engleman Title AS AGENT

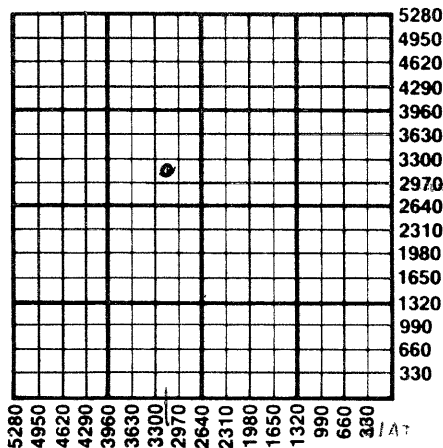
Approved By 5-14-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
MAY 14 1987
CONSERVATION DIVISION
Wichita, Kansas
3-14-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238