

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 5 28 1987  
month day year

API Number 15— 107-22,857-00 00 ✓  
NW SW SE Sec. 18 Twp. 22 S, Rg. 22  
1100  
2420

OPERATOR: License # 3093  
Name Chaz Oil Corporation  
Address P.O. Box 281  
City/State/Zip Paola, Kansas 66071  
Contact Person Mark Swope  
Phone (913) 755-2128

\_\_\_\_\_ East  
\_\_\_\_\_ West  
Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6451  
Name Big E. Drilling  
City/State Centerville, Kansas 66014

Nearest lease or unit boundary line 220 feet  
County Linn

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Lease Name Wright Well # 5-187  
Ground surface elevation \_\_\_\_\_ feet MSL  
Domestic well within 330 feet: \_\_\_\_\_yes no  
Municipal well within one mile: \_\_\_\_\_yes no

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water 20  
Depth to bottom of usable water 150  
Surface pipe by Alternate: 1 2   
Surface pipe planned to be set 20  
Conductor pipe required \_\_\_\_\_  
Projected Total Depth 700 feet  
Formation Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 5/28/87 Signature of Operator or Agent [Signature] Title A.S. AGENT

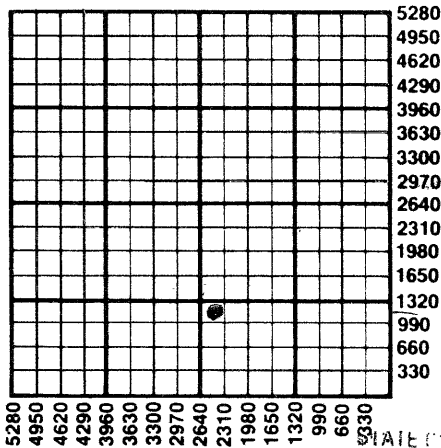
For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 20 feet per Alt. ✓  
This Authorization Expires 11-28-87 Approved By 5-28-87 [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
MAY 28 1987  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238