

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 6 24 87
month day year

API Number 15- 107-22,867-0000

OPERATOR: License #..... 03093
Name..... CHAZ Oil Corp.
Address..... P.O. Box 281
City/State/Zip..... Paola, KS 66071
Contact Person..... Mark Swope
Phone..... (913) 755-2128

East
SE NW SE Sec. 18 Twp. 22 S, Rg. 22 West
..... 1540 Ft. from South Line of Section
..... 2420 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #..... 6142
Name..... Town Oil Co.
City/State..... Rt. 4, Paola, KS 66071

Nearest lease or unit boundary line 220 feet
County..... Linn
Lease Name..... Wright Well #..... 7-87

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water..... 20'
Depth to bottom of usable water..... 150'
Surface pipe by Alternate: 1 2
Surface pipe planned to be set..... 20'

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp Date..... Old Total Depth.....

Conductor pipe required.....
Projected Total Depth..... 700 feet
Formation..... Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date..... 6/16/87 Signature of Operator or Agent..... Mark Swope Title..... Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 2

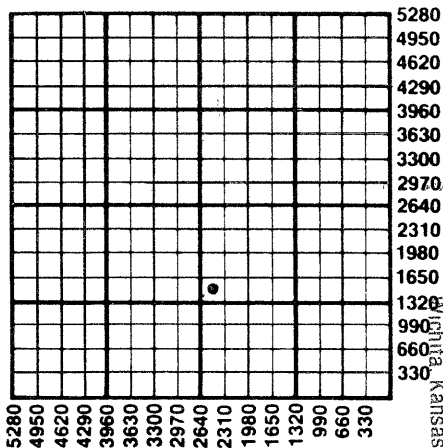
This Authorization Expires..... 12-18-87 Approved By..... Pat 6-18-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION DIVISION

JUN 18 1987

RECEIVED
 STATE CORPORATION COMMISSION

6-18-87

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238