

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 9 17 87
month day year

API Number 15- 107-22,905-
00-00 ✓

OPERATOR: License # 03093
Name CHAZ Oil Corp.
Address P.O. Box 281
City/State/Zip Paola, KS 66071
Contact Person Mark Swope
Phone (913) 755-2128

N/2 NW SE. Sec. 18.. Twp. 22.. S, Rg. 22....
2420
1980
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6142
Name Town Oil Co.
City/State Paola, KS 66071

Nearest lease or unit boundary line 660 feet
County Linn
Lease Name Wright Well # 12-87

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Storage		
<input type="checkbox"/> Inj		
<input type="checkbox"/> Expl		

Ground surface elevation ±1000 feet MSL
Domestic well within 330 feet: ___yes no
Municipal well within one mile: ___yes no
Depth to bottom of fresh water 20'
Depth to bottom of usable water 150'
Surface pipe by Alternate: 1 ___ 2
Surface pipe planned to be set 20'
Conductor pipe required
Projected Total Depth 700' feet
Formation Bartlesville

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/4/87 Signature of Operator or Agent *Mark Swope* Title Agent

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 20 feet per Alt. 2

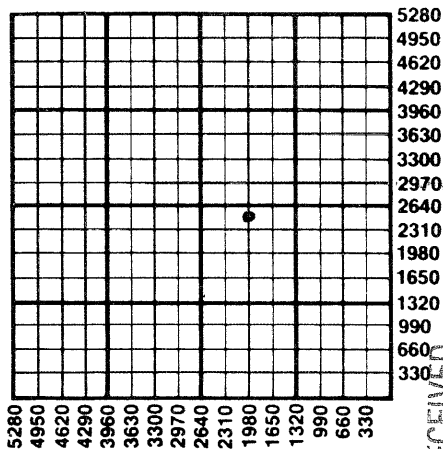
This Authorization Expires 3-9-88 Effective 9-24-87 Approved By *John* 9-9-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION

SEP 9 1987

CONSERVATION DIVISION

Wichita, Kansas

9-9-87

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238