

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-163-20,805-0001

LEASE NAME OCHAMPAUGH A

WELL NUMBER #3

3250 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 26 TWP. 8S RGE. 17W(E) or (W)

COUNTY Rooks

Date Well Completed _____

Plugging Commenced 8/30/95

Plugging Completed 8/31/95

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR GRAHAM-MICHAELIS CORP.

ADDRESS P.O. Box 247 Wichita, KS 67202

PHONE#(316) 264-8394 OPERATORS LICENSE NO. 5134

Character of Well OIL

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ ? _____ (date)

by Mr. Bruce Bayse _____ (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? YES

Producing Formation LANSING Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8	289'	none
				4-1/2	3425'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
8/30/95 Mixed 500# hulls. Pumped a total of 425 sacks of 60/40 poz mix with 10% gel. Staged last half of cement. Well still on vacuum. Shut in overnight. Backside full. 8/31/95 Mixed 500# hulls and 55 sacks of 60/40 poz mix with flo-seal. Casing loaded. Pressured to 200#.
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Graham-Michaels Corp. License No. SEP 22 1995

Address P.O. Box 232, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Graham-Michaelis Corp.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack L. Yinger - Vice President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jack L. Yinger

(Address) P.O. Box 247, Wichita, KS 67201

Subscribed and sworn to before me this 20 day of Sept., 19 95



Glenda G. Newell Notary Public

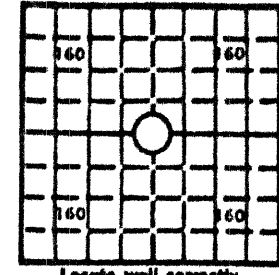
My Commission Expires: 7/2/97

KANSAS

**WELL COMPLETION REPORT
DRILLER'S LOG**

API No. 15 — 163 — 20,805-A 00-01
County Number

S. 26 T. 8 N. R. 17 E
50' South-30' West
Loc. C - W/2 - SW - NE
County Rooks
640 Acres
N



Locate well correctly
Elev.: Gr. 1998
Dr 2000 KB 2003

Operator
John B. Collins

Address
1007 Cody - Suite A, Hays, Kansas 67601

Well No. 3 - OWWO Lease Name Ochampaugh

Footage Location
610 feet from (N) (S) line 280 feet from (E) (W) line

Principal Contractor Dreiling Oil, Inc. Geologist None on washdown

Spud Date 7-9-79 Date Completed 7-10-79 Total Depth 3446 P.B.T.D.

Directional Deviation Oil end/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>		<u>8 5/8</u>		<u>289</u>		<u>180</u>	
<u>Production</u>		<u>4 1/2</u>		<u>3425</u>		<u>150</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>5</u>		<u>3259 - 3261</u>
TUBING RECORD			<u>1</u>		<u>3346</u>
			<u>1</u>		<u>3326</u>
Size	Setting depth	Pecker set at	<u>1</u>		<u>3298</u>
			<u>5</u>		<u>3198 - 3200</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>1000 gal - 15% MCA</u> <u>Retreat with 4000 gal - 15% Dem down 4 1/2 casing</u>	<u>Perfs 3259-61</u>
<u>2000 gal - 15% Dem</u>	<u>Perfs 3198-3200</u>
<u>4000 gal - 15% Dem</u>	<u>Perfs 3298-3326-3346</u>

RECEIVED

INITIAL PRODUCTION

STATE CORPORATION COMMISSION

Date of first production Producing method (flowing, pumping, gas lift, etc.) SEP 22 1995

RATE OF PRODUCTION PER 24 HOURS
Oil _____ bbls. Gas _____ MCF Water _____ CONSERVATION DIVISION Wichita, Kansas Gas-oil ratio _____ GPPS

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.