

15-163-20855-00-00

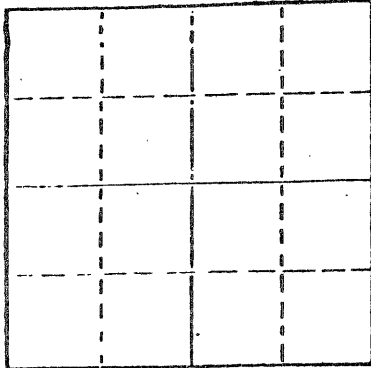
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rooks County. Sec. 26 Twp. 8 Rge. 17W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW NE NE

Lease Owner Graham-Michaelis Corporation
Lease Name Hrabe Well No. "B" #1
Office Address P.O. Box 247, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) D. & A.



Locate well correctly on above
Section Plot

Date Well completed 10-8-78 19
Application for plugging filed 10-8-78 19
Application for plugging approved 10-8-78 19
Plugging commenced 10-9-78 19
Plugging completed 10-9-78 19
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3500
Show depth and thickness of all water, oil and gas formations.

322' of 8 5/8 Surface Casing

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. All cement 50-50 poz mix 2% gel.

Filled hole with heavy mud to 500'. Mix 50 sacks and pumped in hole through drill pipe.

Filled hole to 240' Mixed 25 sacks cement and pumped through drill pipe.

Filled hole to 40', pushed plug down and mixed 10 sacks cement and pumped in hole to bottom of cellar.

RECEIVED
STATE CORPORATION COMMISSION

OCT 11 1978

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc. 10-11-78

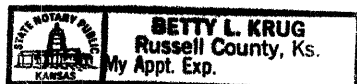
STATE OF Kansas COUNTY OF Russell, ss.
Stanley C. Lingreen (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen
Box 88, Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of October, 1978

Betty L. Krug
Notary Public.

My commission expires February 22, 1982



KANSAS DRILLERS LOG

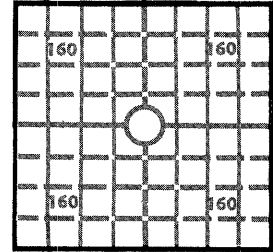
API No. 15 — 163 — 20855-00-00
 County Number

S. 26 T. 8 R. 17 ^E_W

Loc. NW NE NE

County ROOKS

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB 1976 †

Operator
Graham-Michaelis Corporation

Address
211 North Broadway- P.O. Box 247- Wichita, Ks. 67202

Well No. "B" # 1 Lease Name Hrabe

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Revlin Drlg., Inc. Geologist Harvey Gough

Spud Date 9-27-78 Total Depth 3500 RTD P.B.T.D. _____

Date Completed 10-9-78 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23 #	322	Quick-Set	185	1% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used _____

Depth interval treated _____

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OCT 11 1978
10-11-78
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Graham-Michaelis Corporation
 211 North Broadway- P.O. Box 247
 Wichita, Ks. 67202

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:

Well No. "B" # 1 Lease Name Hrabe

S 26 T 8 R 17 (E/W)

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock-Shale-Shells	0	322		
Shale	322	400		
Shale & Lime	400	1260		
Anhy	1260	1299		
Shale	1299	1570		
Shale & Lime	1570	1760		
Lime & Shale	1760	1945		
Lime	1945	2235		
Lime & Shale	2235	2840		
Lime	2840	3500		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Eric Harris</i>
	Signature
	Bookkeeper
	Title
	October 10, 1978
	Date