

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-21,024-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date...

WELL OPERATOR Graham-Michaelis Corp. KCC LICENSE # 5134
(owner/company name) (operator's)
ADDRESS P. O. Box 247 CITY Wichita, KS 67201

STATE KANSAS ZIP CODE 67201 CONTACT PHONE # () 316-264-8394

LEASE HRABE "C" WELL# 2 SEC. 26 T. 8S R. 17W (East/West)

C - NW - SE - NE SPOT LOCATION/QQQQ COUNTY Rooks

1630 FEET (in exact footage) FROM N (circle one) LINE OF SECTION (NOT Lease Line)

1010 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 250' CEMENTED WITH 165 SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 3499' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3318 - 3192', 3309 - 3315'

ELEVATION 1989 1994 T.D. 3500' PSTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to K.C.C. instructions.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Norman Rodie PHONE# () (913) 483-3136

ADDRESS P. O. Box 232 City/State Russell, Kansas 67665

PLUGGING CONTRACTOR Keiso Casing Pulling, Inc. KCC LICENSE # 6050-31529
Mike's Testin' & Salvage Inc (contractor's)

ADDRESS P. O. Box 347, Chase, KS 67524-0347 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) As soon as possible.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/4/94 AUTHORIZED OPERATOR/AGENT: Jack L. Yinger
(signature)

Jack L. Yinger, Vice President

RECEIVED
STATE CORPORATION COMMISSION
NOV 07 1994
WICHITA, KANSAS

11-7-94

4)

KANSAS DRILLERS LOG

S. 26 T. 8S R. 17 ^{EX}
 W
 Loc. Approx. C NW¹/₄ SE¹/₄ NE¹/₄
 County Rooks

API No. 15' — 163 — 21,024-00-00
 County Number

Operator Graham-Michaelis Corporation
 Address P. O. Box 247, Wichita, Kansas 67201

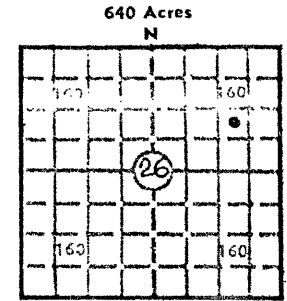
Well No. 2-26 Lease Name Hrabe "C"

Footage Location
1630 feet from (N) (S) line 1010 feet from (E) (W) line

Principal Contractor Drilling Oil, Inc. Geologist Charley Spradlin

Spud Date March 20, 1980 Total Depth 3500' P.B.T.D. N/A

Date Completed April 18, 1980 Oil Purchaser Koch Oil Co.



Locate well correctly
 Elev.: Gr. 1989'
 DF 1991' KB 1994'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water		8 5/8"		250'		165	
Production		4 1/2"	10#	3499'		150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD					
Size	Setting depth	Packer set at			3188-3192' & 3309-3315'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12,000 gals 28% acid	3188-3192 & 3309-3315'
	overall

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.) <u>swab test (3 hrs.)</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2 BOPH/3 hrs bbls.</u>	Gas <u>none</u>	MCF	Water <u>N/A</u>	Gas-oil ratio <u>N/A</u> bbls.
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

11-7-94

STATE OF KANSAS RECEIVED
 OIL AND GAS CORPORATION COMMISSION
 NOV 0 7 1994

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Graham-Michaelis Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2-26	Lease Name Hrabe "C"	Oil
S 26 T 8S R 17 ^X W Approx. C NW SE NE; Rooks County, Kansas		

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	255	Petro-Log	
Sand & Shale	255	820	Radiation Guard	
Sand	820	975	Borehole Compensated Sonic	
Shale	975	1285		
Anhydrite	1285	1323		
Shale	1323	2234		
Shale & Lime	2234	2485		
Lime & Shale	2485	2929		
Lime	2929	3500		
R.T.D.	3500'			

No drill stem tests run

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Geological Secretary Title
	April 21, 1980 Date



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 7, 1994

Graham-Michaelis Corp
P O Box 247
Wichita KS 67201

Hrabe "C" #2
API 15-163-21,024-0000
1630 FNL 1010 FEL
Sec. 26-08S-17W
Rooks County

Dear Norman Rodie,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200