

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-21,001-00101 (identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Graham-Michaelis Corp. KCC LICENSE # 5134  
(owner/company name) (operator's)

ADDRESS P. O. Box 247 CITY Wichita

STATE Kansas ZIP CODE 67201 CONTACT PHONE # ( ) 316-264-8394

LEASE Ochampaugh "A" WELL# 4 SEC. 26 T. 8S R. 17W (East/West)

- SW - SW - NE SPOT LOCATION/QQQQ COUNTY Rooks

2970 FEET (in exact footage) FROM (S/N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM (E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#           

CONDUCTOR CASING SIZE            SET AT            CEMENTED WITH            SACKS

SURFACE CASING SIZE 8-5/8" SET AT 171' CEMENTED WITH 130 SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 3405' CEMENTED WITH 400 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3181 - 3352' OA

ELEVATION 1983/1988 T.D. 3405' PBDT            ANHYDRITE DEPTH             
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to K.C.C. instructions.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  IS ACO-1 FILED?

If not explain why?           

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Norman Rodie PHONE# ( ) 913-483-3136

ADDRESS P.O. Box 232 City/State Russell, Kansas 67665

PLUGGING CONTRACTOR Mike's Testing & Salvage, Inc. KCC LICENSE # 31529  
(company name) (contractor's)

ADDRESS P. O. Box 209, Chase, KS 67524- PHONE # ( ) (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) When contractor is available.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: January 17, 1995 AUTHORIZED OPERATOR/AGENT: Jack L. Yinger  
(signature)

Jack L. Yinger, Vice President

STATE OF KANSAS  
JAN 17 6 1995  
WICHITA, KANSAS

4)

**WELL COMPLETION REPORT  
DRILLER'S LOG**

S. 26 T. 8 R. 17 E  
W

API No. 15 — 163 — 21,001-0000  
County Number

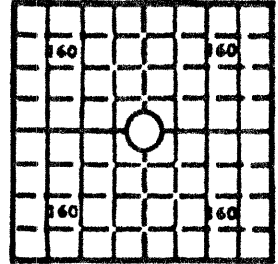
Loc. SW SW NE

Operator  
John B. Collins

County Rooks

Address  
1007 Cody - Suite A, Hays, Kansas 67601

640 Acres  
M



Well No. 4 Lease Name Ochampaugh

Footage Location  
330 feet from (K) (S) line 330 feet from (E) (W) line

Principal Contractor Dreiling Oil, Inc. Geologist Lawrence F. Gray

Spud Date 11-8-79 Date Completed 11-13-79 Total Depth 3405 P.B.T.D. D & A

Elev.: Gr. 1983

Directional Deviation Oil and/or Gas Purchaser

DF 1985 KB 1988

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface		8 5/8		171		130	
Production		4 1/2		3405		400	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gal - 15% mud - Limited Entry	3352 - 3318 - 3306
3000 gal - 28% Dem - Retreat	3352 - 3318 - 3306
1000 gal - 15% mud - 2500 gal - 28% Dem	3244 - 3232
500 gal - 15% mud - 1500 gal - 28% Dem	3181 - 3158

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

RECORDED  
INDEXED  
JAN 18 1980  
WICHITA, KANSAS

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.:

Well No.:

Lease Name

S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ E \_\_\_\_\_  
W \_\_\_\_\_

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Sample Tops</u>				
Anhydrite	1282	+706		
Topeka	2878	-890		
Heibner	3093	-1105		
Toronto	3116	-1128		
Lansing - KC	3136	-1148		
Base - KC	3380	-1392		
 <u>Perforation Record</u>				
<u>Shots per ft.</u>	<u>Depth Interval</u>			
1	3352			
1	3318			
1	3306			
1	3244			
1	3232			
1	3181			
1	3158			
 No DST'S				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

RECEIVED  
JAN 7 8 1955  
WRIGHT, KENNETH

# WELL SERVICE, INC.

Phone 434-4815

P. O. BOX 276 - PLAINVILLE, KANSAS 67663

R. W. Collins - J. B. Collins

15-163-21001-00-00

Unit No. 1

Customer Order No. ....

W. O. No. 3242-6

Lease Ochampangh Well No. 4

Invoice No. P-2539

Company B - J Oil Co.

Invoice Date 12/28/79

## WELL RECORD

Pulled From Well		Ran In Well	
Joints	Description	EQUIPMENT	Description
		Polish Rod	
		Rod Subs	4' 2' on pump
		Rods	133 3/4"
		Rods	
		Pump	2" x 1 1/2" x 12'
		Stdg. Valve	
		Travg. Valve	
		Tubing Subs.	8'
		Tubing	106 2 3/8"
		Wkg. Barrel	
		Mud Anchor	12'
Size and Type of Rod	Kind of Break	No. of Rods Deep	Size and Type Replacement

Date	Description of Work Performed	Price	Amount
12/11/79	Moved to location and rigged up.	1 1/2 Hrs.	
12/12/79	Ran bit to staging collar, drilled out. Came out with bit. Went in with mill, came out. Casing swabbed hole down. Digital perforated. Ran swab. Service Acid acidized. Swabbed back.	11 Hrs.	
12/13/79	Check fluid level. Swabbed until Service Acid arrived. Acidized zone again. Digital perforated two more zones. Ran Boyer's straddle packers, acidized first and second setting. Pulled packers. Casing swabbed, acid kicked swab ahead of line, repaired and shut down.	11 Hrs.	
12/14/79	Checked fluid level. Swabbed down, ran 1/2 hour tests. Started running tubing, landed tubing and rigged up for rods.	10 Hrs.	
12/15/79	Ran rods, clamped off. Tore down and cleaned location.	4 Hrs.	
	Double Drum Unit and Tools	37 1/2 Hrs.	\$31.00 \$1162.50
	Foreman	37 1/2 Hrs.	@ 11.00 412.50
	Labor	37 1/2 Hrs.	@ 20.00 750.00
	Mud pump and power swivel	1st day charges	400.00
	MILL for 4 1/2" pipe		520.00
	30 4 1/2" swab rings		\$3245.00
	4 Oil Saver Rubbers		226.80
			30.24

STATE OF KANSAS  
JAN 18 1980

COUNTY OF WICHITA, KANSAS

Thank You Total \$3,502.04

**GRAHAM-  
MICHAELIS  
CORPORATION**

W. A. MICHAELIS, JR.  
PRESIDENT

TELEPHONE  
(316) 264-8394

15-163-21001-00-00

MAIL ADDRESS  
P. O. BOX 247  
WICHITA, KANSAS  
67201

G-M BUILDING • 211 NORTH BROADWAY • WICHITA, KANSAS 67202

January 17, 1995

State Corporation Commission  
Oil and Gas Division  
130 South Market - Room 2078  
Wichita, KS 67202

Attn: Well Plugging Section

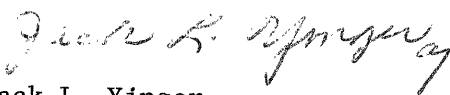
Re: Ochampaugh "A" #4  
SW SW NE Sec. 26-8S-17W  
Rooks County, Kansas

Gentlemen:

We forward herewith Well Plugging Application Form for the referenced well.

Yours very truly,

GRAHAM-MICHAELIS CORP.

  
Jack L. Yinger  
Vice President

aj

attachment

P.S. This well was classified as D&A in 11/79 and completed as an oil well  
in 12/79 by the original operator, John B. Collins.

STATE CORPORATION COMMISSION  
OIL AND GAS DIVISION  
WICHITA, KANSAS  
JAN 18 1995



## Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 19, 1995

Graham-Michaelis Corp  
P O Box 247  
Wichita KS 67201

Ochampaugh "A" #4  
API 15-163-21,001  
2970 FSL 2310 FEL  
Sec. 26-08S-17W  
Rooks County

Dear Norman Rodie,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200