

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-20,237-A ^{20,237 0001} (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Graham-Michaelis Corp. KCC LICENSE # 5134
(owner/company name) (operator's)

ADDRESS P. O. Box 247 CITY Wichita

STATE Kansas ZIP CODE 67203 CONTACT PHONE # (316) 264-8394

LEASE Ochampaugh "B" WELL# 1-26 SEC. 26 T. 8S R. 17W (East/West)

- NW - NW - SE SPOT LOCATION/0000 COUNTY Rooks

2310 FEET (in exact footage) FROM (S)N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 201' CEMENTED WITH 130 SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 3468' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3132-34, 3153-57, 3169-73, 3216-19, 3277-81

ELEVATION 1966/1971 T.D. 3473' PBSD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to K.C.C. instructions.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes _____ IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

D. R. Clark PHONE# (316) 483-3136

ADDRESS P. O. Box 232 City/State Russell, KS 67665

PLUGGING CONTRACTOR Kelso Casing Pulling KCC LICENSE # 6050

ADDRESS P.O. Box 347, Chase, KS 67524 (company name) (contractor's)
PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Unknown

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR/AGENT STATE CORPORATION COMMISSION

DATE: Sept. 29, 1993 AUTHORIZED OPERATOR/AGENT: Jack L. Yinger (signature)

RECEIVED
OCT 01 1993
Jack L. Yinger, Vice President

CONSERVATION DIVISION
Wichita, Kansas
16-1-93

4)

KANSAS DRILLERS LOG

API No. 15 — 163 — 20,237-A00-01
 County Number

S. 26 T. 8S R. 17 ^W

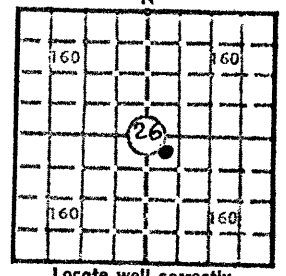
Loc. NW NW SE

Operator
Graham-Michaelis Corporation

County Rooks
 640 Acres
 N

Address
P. O. Box 247, Wichita, Kansas 67201

Well No. 1-26 Lease Name Ochampaugh "B" #1-26 (OWWO)



Footage Location
330 feet from (N) line 330 feet from (W) line of SE 1/4

Locate well correctly
 Elev.: Gr. 1966

Principal Contractor Dreiling Oil, Inc. Geologist

Spud Date Wash Down 11-5-79 Total Depth 3467' P.B.T.D.

Date Completed 11-26-79 Oil Purchaser Koch Oil Company

DF _____ KB 1971

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water		8 5/8"		201'			
Production		4 1/2"	10.5#	3468'		150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					

TUBING RECORD

Size	Setting depth	Packer set at	2
2 3/8"	3381.43'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12,000 gals	over all

INITIAL PRODUCTION

Date of first production November 26, 1979 Producing method (flowing, pumping, gas lift, etc.) Swab test - 3 hrs.

RATE OF PRODUCTION PER 24 HOURS	Oil <u>4 bbls per hr. bbls.</u>	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	bbls.	CFPB	Producing interval(s)

RECEIVED
 STATE CORPORATION COMMISSION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available on the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

PLEASE HOLD INFORMATION CONFIDENTIAL

CONSERVATION DIVISION
 Wichita, Kansas
 C-10-1972

Operator Graham-Michaelis Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1-26	Lease Name Ochampaugh "B" (OWWO)	OIL
S 26 T 8S R 17 E W NW NW SE; Rooks County, Kansas		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Not available (OWWO)			No new log run	
No drill stem tests				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

RECEIVED
STATE CORPORATION COMMISSION

OCT 01 1993

Date Received	<p align="center"><i>Muriel F. C. Jensen</i> Signature</p> <p align="center">Geological Secretary Title</p> <p align="center">November 30, 1979 Date</p>
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CONSERVATION DIVISION
Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 4, 1993

Graham-Michaelis Corp
P O Box 247
Wichita KS 67201

Ochampaugh "B" #1-26
API 15-163-20,237-0001
2310 FSL 2310 FEL
Sec. 26-08S-17W
Rooks County

Dear D. R. Clark,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200