1

State of Kansas NOTICE OF INTENTION TO DRILL

(see rules	on reverse side)
Expected Spud Date. June 29, 1987 month day year (see rules	on reverse side) API Number 15— /07 - 22,870-00-00
month in , y car	$\frac{\chi}{\chi}$ East
OPERATOR: License # 5115 Name Reese Exploration, Inc.	C E/2 E/2 Sec. 30 Twp. 22 S, Rg. 22 X East 2640 Ft. from South Line of Section Ft. from East Line of Section
Name Keese Exploration, Inc.	2640 Ft. from South Line of Section
Address 5540 Kaytown Koad	900 Ft. from East Line of Section
Name Address S540 Raytown Road City/State/Zip Raytown, MO 64133 Contact Person Pattie Contact Person Pattie Phone 6451 CONTRACTOR: License # 0451 Name Big E Drilling	(Note: Locate well on Section Plat on reverse side)
Contact Person Pattie	Nearest lease or unit houndary line 900 feet
Phone (876) 356-1970	Nearest lease or unit boundary line 900 feet LUNN
CONTENT ACTION 1 6451	County
Big E Drilling	Lease Name Well #
Name City/State Route 1, Centerville, Kansas 6601	Ground surface elevation feet MSL
	bomestic wen within 550 feet:
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile: $\frac{\chi}{20}$ yes $\frac{\chi}{100}$ no
Oil Storage Infield X Mud Rotary	Denth to bottom of fresh water.
Gas InjX Pool Ext Air Rotary	Depth to bottom of usable water
OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 2 X
If OWWO: old well info as follows:	Surface pipe by Alternate: $1 - 2 \frac{\chi}{}$ Surface pipe planned to be set
Operator	Conductor pipe required
Well Name	Projected Total Depth
Comp Date Old Total Depth	Projected Total Depth 700 feet Formation Bartlesville
I certify that well will comply with K.S.A. 55-101, et seq., plus even	tually plugging hole to KCC specifications.
Date	English Title AS AGENT
For KCC Use:	20
Conductor Pipe Requiredfeet; Minimum Surface	Pipe Required feet per Alt. (2)
This Authorization Funited 12 215-27	
I ms Authorization Expires	Approved By 714.6-258.7

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

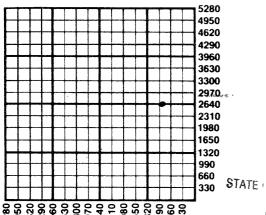
Important procedures to follow:

- I. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.

FESENSTIN K.C.C. within 10 days when injection commences or termi-Watesommission

JUN 9. Af an alternate 2 completion, cement in the production pipe from below may usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



. IN DIVISION

Wichita, Kansas

Co-25 - 87

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238