* CORRECTION State of Konsas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL Hust be approved by the K.C.C. five (5) days prior to commencing well

month day year	.SW. SW., SE., Sec . 18, Tup . 22, S, Rg 22 West
0100	495 feet from South line of Section
PERATOR: License #9102	
Name MICO OIL & GAS, INC.	(Note: Locate well on Section Plat Below)
Address: P. O. BOX 281 City/State/Zip: PAOLA, KANSAS66071	- I TNN
Contact Person: ERNIE D. PRATT	County: LINN /-87
Phone:	Lease Hame: WRIGHT Well #: 4-87 Field Name: BLUE MOUND
THORE	Is this a Prorated field? ves no
MITRACTOR: License #:6451	
Nome: BIG E DRILLING	Target Formation(s): . Nearest lease or unit boundary:495
RT. 1, CENTERVALE, KS. 66014	
ell Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: feet MSL Domestic well within 330 feet: yes $X_{\rm color}$ no
	Hunicipal well within one mile:, yes X., no
X OIL Inj .X. Infield .X Mud Rotery	Depth to bottom of fresh water:
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:
OHMO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 $\stackrel{X}{\dots}$ 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: $,^{20}$
	Length of Conductor pipe required:
f CMMO: old well information as follows:	
Operator:	Formation at Total Depth: BARTLESVILLE
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	\dots well \dots farm pond \dots χ other
	DWR Permit #:
irectional, Deviated or Horizontal Hellbore? yes no	Will Cores Be Taken?: yes .X. no
f yes, total depth location:	If yes, proposed zone:
<u>AFFIDA</u>	* SPOT LOCATION CHANGE W45: 2:45'FEL
ne undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55-101,
t. seq. t is agreed that the following minimum requirements will be met	
1. The appropriate district office shall be notified before	: setting surface pine:
The minimum amount of surface pipe as specified above shall	I be set by circulating cement to the top: In all cases surface
pipe shall be set through all unconsolidated materials b	lus a minimum of 20 feet into the underlying formation.
 If the well is dry, a plugging proposal shall be submitt and the district office on plug length and placement is 	ed to the district office. An agreement between the operator
 The appropriate district office will be notified before 	well is either plugged or production casing is computed in-
If an Alternate II completion, production pipe shall be c	emented from below any usable water to surface within 120 days
or spud date. In all cases, notify district office prio	to any cementing. A
hereby certify that the statements made herein are true and to	the best of my knowledge and belief.
nte: . April 14,1988 ignature of Operator or Agent	Title PRESIDENT
DECEIVED	
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5280 STATE CORPORATION CUMMINGS	POR KCC USE:
5280 STATE CORPORATION CUMMINGS	POR KCC USE:
5280 STATE CORPORATION CUMMINGS	POR KCC USE: API # 15- /07- 22,844-00-00
5280 STATE CORPORATION CUMMINS 4950 4620 4290 ADD 4 7 1989	POR KCC USE: API # 15- 107-22,844-00-00 Conductor pipe required NONE feet Hinimum surface pipe required 20' feet per Alt. X(2)
5280 STATE CORPORATION CUMMING \$1 4950 4620 4290 APR 1 7 1989 1 3960 3630 14 ~ 17 - 89	API # 15- 107- 22,844-00-00 Conductor pipe required NONE feet Hinimum surface pipe required 20' feet per Alt. X 2 Approved by: Lum 4-18-89 Opic. Roup: 3-17-87
5280 STATE CORPORATION CUMMINGS 4950 4620 4290 APR 17 1989 4620 4290 APR 17 1989 4290 4290 4290 4290 4290 4290 4290 429	API # 15- 107- 22,844 -00-00 Conductor pipe required NONE feet Hinimum surface pipe required 20' feet per Alt. X 2 Approved by: Lum 4-18-89 Oric. RcvD: 3-17-87
5280 STATE CORPORATION CUMMISS 4950 4620 4290 APR 17 1989 4290 3960 L4~[7-8] CONSERVATION BIVISION Wighita. Karisas	API # 15- 107- 22,844 -00-00 Conductor pipe required NONE feet Hinimum surface pipe required 20' feet per Alt. X 2 Approved by: Lum 4-18-89 Desc. Rev D: 3-17-87 Whis authorization expires: 9-17-87 Withis authorization void if drilling not started within
5280 STATE CORPORATION CUMMISSON 4950 4620 4290 3960 3630 3630 2970 CONSERVATION DIVISION Wichita. Karisas	API # 15- 107- 22,844 -00-00 Conductor pipe required NONE feet Hinimum surface pipe required 20' feet per Alt. X 2 Approved by: Lum 4-18-89 Oric. Rcvp: 3-17-87 This authorization expires: 9-17-87 (This authorization void if drilling not started within 6 months of effective date.)
5280 STATE CORPORATION CUMMISSON 4950 4620 4290 3960 3630 407 17 1989 407 17 1989 407 17 1989 407 17 1989 407 17 1989 407 17 1980 407 1980 407 1980 408 1980	API # 15- 107- 22, 844-00-00 Conductor pipe required NONE feet #Inimum surface pipe required 20' feet per Alt. X 2 Approved by: Lum 4-18-89 Oric. Rcvp: 3-17-87 Conductor pipe required 20' feet per Alt. X 2 Dec. Rcvp: 3-17-87 Conductor pipe required 20' feet per Alt. X 2 Dec. Rcvp: 3-17-87 Conductor pipe required 20' feet per Alt. X 2 Dec. Rcvp: 3-17-87 Conductor pipe required 20' feet per Alt. X 2 Dec. Rcvp: 3-17-87 Conductor pipe required 20' feet per Alt. X 2 Dec. Rcvp: 3-17-87 Dec.
5280 STATE CORPORATION CUMMISSON 4950 4620 4290 3960 3630 3300 2970 2640 2640 Wichita. Kansas 1980 1980 1980	API # 15- 107- 22, 844 - 00-00 Conductor pipe required NONE feet Inimum surface pipe required 20' feet per Alt. X 2 Approved by: Lum 4-18-89 Desc. Revo: 3-17-87 This authorization expires: 9-17-87 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:
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STATE CORPORATION CUMMISS 4950 4620 4290 APR 17 1989 APR 18	API # 15- 107- 22,844-00-00 Conductor pipe required NONE feet Hinimum surface pipe required 20' feet per Alt. X 2 Approved by: Lum 4-18-89 Ocic. RcvD: 3-17-87 This authorization expires: 9-17-87 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: Application (form CDP-1) with Intent to Drill; on Form ACO-1 within 120 days of spud date;

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.