

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .12. .29. 1986. month day year

SW. SW. SE. Sec .18. Twp .22 S, Rg .22. X East West

OPERATOR: License # 3093 Name CHAZ OIL CORPORATION Address: P. O. BOX 281 City/State/Zip: PAOLA, KANSAS 66071 Contact Person: ERNIE D. PRATT Phone: 913 - 755-2128

\* 495 feet from South line of Section 2145 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: UNKNOWN Name: UNKNOWN

County: LINN Lease Name: WRIGHT Well #: 3 Field Name: BLUE MOUND Is this a Prorated Field? yes X no Target Formation(s): Nearest lease or unit boundary: 165 Ground Surface Elevation: NA feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 20 Depth to bottom of usable water: 150 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 20 Length of Conductor pipe required: Projected Total Depth: 900 Formation at Total Depth: BARTLESVILLE Water Source for Drilling Operations: well farm pond other DWR Permit #: BARTELSVILLE Will Cores Be Taken? yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Inj X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OAWO Disposal Wildcat Cable Seismic; # of Holes

if OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

\* SPOT LOCATION CHANGE

WAS: 165' FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

I agree that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 14, 1989 Signature of Operator or Agent: [Signature] Title: PRESIDENT

Grid table with depth markers from 4950 to 330.

RECEIVED STATE CORPORATION COMMISSION APR 17 1989 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: CONDUCTOR PIPE REQUIRED NONE MINIMUM SURFACE PIPE REQUIRED 20' APPROVED BY: LRM 4-18-89 EFFECTIVE DATE: 12-29-86 THIS AUTHORIZATION EXPIRES: 6-24-87

- REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.