

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 7 1987
month day year

X East
NE SW SE Sec 18 Twp 22 S, Rg 22 West

OPERATOR: License # 03093
Name CHAZ OIL CORPORATION
Address: P. O. BOX 281
City/State/Zip: PAOLA, KANSAS 66071
Contact Person: ERNIE D. PRATT
Phone: 913-755-2128

* 1100 feet from South line of Section
* 1540 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 6451
Name: BIG E DRILLING
CENTERVILLE, KS 66014

County: LINN
Lease Name: WRIGHT Well #: 14-87
Field Name: BLUE MOUND

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inf Infield Mud Rotary
... Gas ... Storage ... Pool Ext. Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s):
* Nearest lease or unit boundary: 600
Ground Surface Elevation: +1000 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 20
Depth to bottom of usable water: 150
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor pipe required: NONE
Projected Total Depth: 700
Formation at Total Depth: BARTLESVILLE

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

AFFIDAVIT

* WAS: 2860' FSL, 1980 FEL, S/2-SW-NE, 660' FLL
* SPOT LOCATION CHANGE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 14, 1989 Signature of Operator or Agent: [Signature] Title: PRESIDENT

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION
APR 17 1989
4-17-89
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
STATE CORPORATION COMMISSION

FOR KCC USE:

API # 15-107-22,929-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20' feet per Alt. (2)
Approved by: LKM 4-25-89 ORIG. RCVD: 12-2-87
EFFECTIVE DATE: 12-7-87
This authorization expires: 6-2-88
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.