NOTICE OF INTENTION TO DRILL

(see rules on reverse side) Expected Spud Date. 9. 22. 1987. API Number 15— 107-22, 910-00-00 X Expected Spud Date. 22. 1987. API Number 15— 107-22, 910-00-00 X Expected Spud Date. 22. 1987. API Number 15— 107-22, 910-00-00 X Expected Spud Date. 1987. API Number 15— 107-22, 910-00 X Expected Spud Date. 1987. API Number 1987. API Number 1987. API Number 1987. API Nu	
Expected Spud Date	API Number 15— $107-22$, $100-20$ $\frac{X}{East}$
OPERATOR: License #	NW. NE. NW. Sec. 19. Twp. 22. S, Rg. 22 West 4815 Ft. from South Line of Section 3405 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 465 feet
CONTRACTOR: License #	CountyLINN
Name Big "E" Drilling	
	Ground surface elevation
City/StateCenterville, Kans. 66014	Domestic well within 330 feet:yesXno
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yesXno
X Oil Storage X Infield Mud Rotary	Depth to bottom of fresh water20
Gas Inj · Pool Ext. X Air Rotary	Depth to bottom of usable water150
OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 2 X
If OWWO: old well info as follows:	Surface pipe by Alternate: 1 2 X Surface pipe planned to be set
Operator	Conductor pipe required
Well Name	Projected Total Depth
Comp Date Old Total Depth	Formation Dark Shale
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 9-18-87 Signature of Operator or Agent Title Agent	
For KCC Use: Conductor Pipe Required	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- I. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

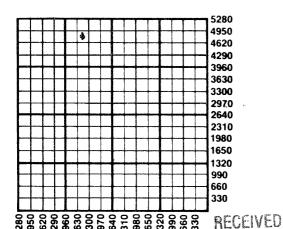
9. If an alternate 2 completion, cement in the production pipe from

STATE CORPORATION COMMISSIO below any usable water to surface within 120 days of spud date.

Wichita, Kansas

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238

A Regular Section of Land 1 Mile = 5,280 Ft.



Cq-18-87 SEP 1 8 1987