STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Div	rision	_						الارشان المستوالة والمستوالية	48	:-5 Revised	
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