For Company

STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division Reclassification TEST DATE: 1-12-95 Workover Initial Annual TYPE TEST: Well No. Lease Company Any Mocation RusT Section Russec County Township Range Acres nw sw Pipeline Connection Reservoir LKC FARMLAND SIGLE / lorr Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At. 3099 9-2-94 Production Method: 5pm:43/4 15.44 Type Fluid Production API Gravity of Liquid/Oil (Pumping To. Perforations I.D. ng Size 4/2 Casing 3399 3088-90 I.D. Set At Perforations Weight Tubing Size 2 3/8 3095 Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: Time Ending Date /-/2-95 Time 12:30 Pm Starting Date 1-11-95 OIL PRODUCTION OBSERVED DATA Choke Size Separator Pressure Producing Wellhead Pressure Tubing: Casing: Net Prod. Bbls. Starting Gauge Ending Gauge Bbls./In. Tank Inches Barrels Feet Inches Barrels Water 011 Size Number Feet Protect: 1.67/in 4096 Test: 200 41/2 аЗ 9 8 4097 Test: 200 GAS PRODUCTION OBSERVED DATA 10 Orifice Meter Range Orifice Meter Connections Differential: Static Pressure: Pipe Taps: Flange Taps: Diff. Press. Gravity Flowing Run-Prover-Orifice Meter-Prover-Tester Pressure Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Device Tester Size Size Orifice Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Flowing Temp. Coeff. MCFD Meter-Prover Extension Gravity Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) Gas/Oil Ratio Gas Prod. MCFD Oil Prod. Cubic Ft. Flow Rate (R): Bbls./Day: 14 (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12th day of January 1995 For State

For Offset Operator