

15-141-2083-00-0

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Grigori Michailis LOCATION OF WELL 80' Top @ No-No-Sw
 LEASE Greene OF SEC. 27 T 10 R 15 W
 WELL NO. 6-27 COUNTY Osborne
 FIELD Ruggles South PRODUCING FORMATION Conglomerate
 Date Taken 1-25-84 Date Effective _____
 Well Depth 3475 Top Prod. Form _____ Perfs 3387-3407 O.A.
 Casing: Size 4 1/2 Wt. _____ Depth 3474 Acid 3300
 Tubing: Size 2 3/8 Depth of Perfs 3427.74 Gravity 31.4
 Pump: Type Insert Bore 1 1/2 Purchaser Rock
 Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing Swabbing Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 26 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 27 PERCENTAGE

OIL _____ INCHES 73 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 55.5

WATER PRODUCTION RATE (BARRELS PER DAY) 15

OIL PRODUCTION RATE (BARRELS PER DAY) 40.5 or 41 Bbls PRODUCTIVITY

STROKES PER MINUTE 54

LENGTH OF STROKE 12 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Robert P. Leiker
FOR STATE

Doris A. Keller
FOR OPERATOR

RECEIVED FOR OFFSET
STATE CORPORATION COMMISSION

JAN 26 1984

CONSERVATION DIVISION
Wichita, Kansas