

15-141-20170-0000

PRODUCTIVITY TEST
BARREL TEST

1490' FWL
50' FSL

OPERATOR Graham Michaelis LOCATION OF WELL: _____
LEASE Greene OF Sec. 27 T 10 R 15
WELL NO. 4-27 COUNTY Osborne
FIELD Ruggles So PRODUCING FORMATION Conglomerate
Date taken 7-29-83 Date effective _____

Well Depth 3399 Top Prod. Form 3351 Perfs 3351-3382 O.A.
Casing: Size 4 1/2 Wt. _____ Depth 3429 Acid 8000-6/23/83
Tubing: Size 2 1/8 Depth of Perfs 3369.02 Gravity 34.7
Pump: Type R.W.T. Hbl Val Bore 2

Well Status _____ Initial Test
STATUS BEFORE TEST: Pumping flowing, etc.

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 6 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES 18 PERCENTAGE
OIL _____ INCHES 82 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 222

WATER PRODUCTION RATE (BARRELS PER DAY) 182

OIL PRODUCTION RATE (BARRELS PER DAY) 40 PRODUCTIVITY

STROKES PERMINUTE _____

LENGTH OF STROKE _____ INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
AUG 16 1983
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
KANSAS

WITNESSES:
Gilbert P. Leiker Doris D. Keller
FOR STATE FOR OPERATOR FOR OFFSET