15-135-24517-00-00 STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR John O. James	LOCATION OF WELL 1780 FSL-178	85 FW
LEASE Potter D	OF SEC. 18 T 17 R 24	
WELL NO. / .	COUNTY Ress	
FIELD	PRODUCING FORMATION Mesosappi	
	Date Effective 12-5-06	
Well Depth 4460' Top Pr	od. Form Perís	
Casing: Size 52" Wt.	5.5 Depth 4455 ' Acid	•
Tubing: Size Depth	of PerfsGravity_36	
Pump: Type RWTC DV Bore	25" x /5" x /2' Purchaser N/C	RA
Well Status Pumping, flowing, etc.		
Pumping, flowing, etc.	•	•
	TEST DATA	
	Permanent Field Spec	
STATUS BEFORE TEST:	Flowing Swaobing Pump	ing_X_
PRODUCED 24 HOURS		
SHUT IN HOURS		
DURATION OF TEST HOURS	34 MINITES 50 SECONDS	6
GAUGES: WATER INCHES		
· OIL INCHES		
GROSS FLUID PRODUCTION RATE (BARRELS		•
WATER PRODUCTION RATE (BARRELS PER D		
OIL PRODUCTION RATE (BARRELS PER DAY	42	CTIVITY
STROKES PER MINUTE 53		
LENGTH OF STROKE 42	INCHES	
REGULAR PRODUCING SCHEDULE 24	HOURS PER DAY.	
COMMENTS	·	
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		Allega Anna Carlo Paragonia de Carlo
WITNESSES:		************
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Mulaul Mare 170	is A tables	
TIAIC AUG	FOR OPERATOR FOR	OFFSET

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