

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-135-2437200-00

OPERATOR Mull LOCATION OF WELL 650' FNL 2108' FEL
LEASE Johnson #1-8 OF SEC. 8 T 16 R 26 W
WELL NO. 1 COUNTY Leas
FIELD _____ PRODUCING FORMATION Ft. Scott & Lansing KC

Date Taken 8-1-06 Date Effective 8-1-06

Well Depth 4637 Top Prod. Form _____ Perfs 4424'-29' 4149'-4153'

Casing: Size 4 1/2" Wt. _____ Depth 4626' Acid _____

Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 39.8

Pump: Type RWT Bore 2"x1 1/2"x12' Purchaser Pharis

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 17 MINUTES 50 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 82

WATER PRODUCTION RATE (BARRELS PER DAY) 2

OIL PRODUCTION RATE (BARRELS PER DAY) 80 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 48 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
AUG 09 2006
KCC WICHITA

WITNESSES:

Michael H. Hain
FOR STATE

Long D. Dunde
FOR OPERATOR

FOR OFFSET

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