

**STATE OF KANSAS - CORPORATION COMMISSION  
PRODUCTION TEST & GOR REPORT**

Conservation Division

Form C-5 Rev.

TYPE TEST:  Initial     Annual     Workover     Reclassification    TEST DATE: 8-2-06

Company: Lotus Operating Co. LLC    Lease: Carver    Well No.: 1

County: Pratt    Location: 380FSL & 120FEL    Section: 5    Township: 29S    Range (E/W): 15W    Acres: 10

API Well Number: 15-151-22233-00-00    Reservoir(s): Mississippi    Gas Pipeline Connection: NA

Completion Date: 5-26-06    Type of Completion (Describe): Single    Plug Back T.D.: 4898    Packer Set At: None

Lifting Method: None    Pumping     Gas Lift    ESP    Type Liquid: Oil + wt.    API Gravity of Liquid/Oil: 41.00 88°

Casing Size: 5 1/2"    Weight: 14#    LD: 5.012    Set At: 4927'    Perforations: 4624 - 4667

Tubing Size: 2 7/8"    Weight: 6.40#    LD: 2.441    Set At: 4543    Perforations: 4570

Pretest: Starting Date: \_\_\_\_\_ Time: \_\_\_\_\_ AM/PM    Ending Date: \_\_\_\_\_ Time: \_\_\_\_\_ AM/PM

Test: Starting Date: 8-1-06    Time: 10:00 AM/PM    Ending Date: 8-2-06    Time: 10:00 AM/PM

**OIL PRODUCTION OBSERVED DATA**

Producing Wellhead Pressure: Casing: 30# Psig    Tubing: 150# Psig    Separator Pressure: 30# Psig    Choke Size: None

Bbls./In.	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test	<u>300</u>	<u>85768</u>	<u>2'</u>	<u>1"</u>	<u>41.67</u>	<u>14'</u>	<u>7"</u>	<u>29669</u>	<u>5.0</u>	<u>250.02</u>
Test										

**GAS PRODUCTION OBSERVED DATA**

Orifice Meter Connections (Yes/No): \_\_\_\_\_    Orifice Meter Range: \_\_\_\_\_

Pipe Taps: \_\_\_\_\_    Flange Taps: \_\_\_\_\_    Differential: \_\_\_\_\_    Static Pressure: \_\_\_\_\_

Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (h <sub>w</sub> ) or (h <sub>d</sub> )	Gas Gravity (G <sub>p</sub> )	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (P <sub>d</sub> )	%CO <sub>2</sub>	H <sub>2</sub> Sppm			
Orifice Meter										
Critical Flow Prover			<u>NO GAS</u>					<u>Sales</u>	<u>RECEIVED</u>	
MERLA Well Tester									<u>AUG 09 2006</u>	

**KCC WICHITA**

**GAS FLOW RATE CALCULATIONS (R)**

Coeff. MCFD (F <sub>1</sub> ) (F <sub>2</sub> )	Meter-Prover Press. (P <sub>ms</sub> ) (P <sub>m</sub> )	Press. Extension $\sqrt{h_w \cdot P_m}$	Gravity Factor (F <sub>g</sub> )	Flowing Temp. Factor (F <sub>t</sub> )	Deviation Factor (F <sub>pv</sub> )	Sqr. Rt. Chart Factor (F <sub>d</sub> )

Gas Prod. MCFD Flow Rate (R): NA    Oil Prod. Bbls./Day: 250.02    Gas/Oil Ratio (GOR) = NA    Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 1st day of August, 2006.

For Offset Operator

For Commission

For Company

(Rev. 10/96)