

15-081-2854-00-22

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised
 Max KLL only

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 10-11-95

Company OXY USA Inc Lease Hickman C Well No. 2

County Haskell Location Location Section 28 Township 30 Range 33 Acres

Field Victory Reservoir Morrow Pipeline Connection NN

Completion Date 10-1-95 Type Completion (Describe) Single (oil 3 gas) Plug Back T.D. 5657' Packer Set At

Production Method: Flowing Pumping Gas Lift Type Fluid Production OIL API Gravity of Liquid/Oil 40.0

Casing Size 5.5 Weight 14# I.D. 5.012" Set At 5699' Perforations 5257' - 5279'

Tubing Size 2.375 Weight 4.7# I.D. 1.900" Set At 5298' Perforations To

Pretest: Starting Date — Time — Ending Date — Time — Duration Hrs —

Test: Starting Date 10/10/95 Time 9AM Ending Date 10/11/95 Time 9AM Duration Hrs 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size			
Casing: 550#	Tubing: 230#				70#		38/64		
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	300	28508	4	6	90.18	14	6 3/4	291.83	0 201.65
Test:	300	28509	2	4 1/2	47.60	4	11	98.53	0 50.93

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover							OCT 19 1995
Orifice Well Tester							CONSERVATION DIVISION

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
LEASE	METER-EFM					

Gas Prod. MCFD Flow Rate (R): 275,000 Oil Prod. Bbls./Day: 252.58 Gas/Oil Ratio (GOR) = 1088.76 Cubic Ft per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 16th day of October 1995

For Offset Operator: [Signature] For State: [Signature] For Company: Jim Holland OXY USA Inc