

**STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT**

Conservation Division

Form C-5 Rev.

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 04/02/02

Company: Special Energy Corp. Lease: Blanche Well No.: #1

County: Rush Location: 5/2 SW NE SE Section: 34 Township: 19S Range (E/W): 16 W Acres: _____

API Well Number: 15-165-21735-00-00 Reservoir(s): Arbuckle Gas Pipeline Connection: None (Vented)

Completion Date: 02/21/02 Type of Completion (Describe): Single Perforated Plug Back T.D.: _____ Packer Set At: _____

Lifting Method: _____ Type Liquid: Water + Oil API Gravity of Liquid/Oil: 38

None Pumping Gas Lift ESP _____

Casing Size: 7" Weight: 23 # LD. Set At: 3849.5' Perforations: 3747' to 3783'

Tubing Size: _____ Weight: _____ LD. Set At: _____ Perforations: _____

Pretest: _____

Starting Date: _____ Time: _____ AM/PM Ending Date: _____ Time: _____ AM/PM

Test: _____

Starting Date: 04/02/02 Time: 8:00 AM/PM Ending Date: 04/03/02 Time: 8:00 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure: _____ Separator Pressure: 20 Psig Choke Size: _____

Casing: 20 Psig Tubing: 180 Psig

Bbls./In.	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
<u>1.67</u>										
Pretest										
Test	<u>300</u>	<u>43136</u>	<u>4</u>	<u>7</u>	<u>91.85</u>	<u>5</u>	<u>5.5</u>	<u>109.85</u>	<u>10640</u>	<u>17.5</u>
Test										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No): _____ Flange Taps: _____ Orifice Meter Range Differential: _____ Static Pressure: _____

Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (h _w) or (h _d)	Gas Gravity (G)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (P _d)	%CO ₂	H ₂ Sppm			
Orifice Meter										
Critical Flow Prover	<u>2</u>	<u>.250</u>			<u>8</u>					
MERLA Well Tester										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F ₁) (F ₂)	Meter-Prover Press. (Psia)(P _m)	Press. Extension $\sqrt{h_w \cdot P_m}$	Gravity Factor (F ₃)	Flowing Temp. Factor (F ₄)	Deviation Factor (F ₅)	Sqr. Rt. Chart Factor (F ₆)

Gas Prod. MCFD Flow Rate (R): 27 Oil Prod. Bbls./Day: 17.5 Gas/Oil Ratio (GOR) = 1542.85 Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 3rd day of April 19 2002

For Offset Operator: _____ For Commission: Richard W. Lacey For Company: _____