

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.  
Address: 116 East Third St. Eureka, KS 67045-1747  
Phone: (620) 583-5122 Operator License #: 5697  
Type of Well: Oil Docket #: -----  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: Friday 22 December 2006 (Date)  
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Annotated driller's log.  
Producing Formation(s): List All (If needed attach another sheet)  
Bartlesville sand <sup>K.B.</sup> Depth to Top: 2188' Bottom: 2201' T.D. 2213'  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-073-20,747-00-00  
Lease Name: Jackson-Covert  
Well Number: 10 (Ten)  
Spot Location (QQQQ): SW - NW - NE -  
990 Feet from  North /  Section Line  
2,310 Feet from  East /  Section Line  
Sec. 04 Twp. 23 S. R. 10E  East   
County: Greenwood  
Date Well Completed: 29 July 1973  
Plugging Commenced: 22 December 2006  
Plugging Completed: 23 December 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	surface casing			8-5/8"	65 ft.	none (cemented in)
	production casing			4-1/2"	2,240 ft.	721 ft.
** See attached Consolidated Ticket Number 16672 for further information on top 2 plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \*\*

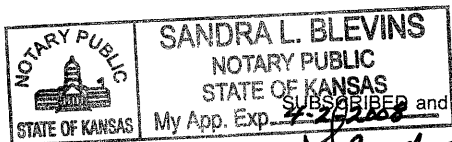
Built rock bridge inside 4 1/2" casing at 2160' below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2160-2100' SLM: George Sage shot 4 1/2" in two at 721'; pulled 4 1/2" to 718'. Consolidated spotted 35 sacks cement down 4 1/2", for cement plug inside 7-7/8" rotary hole from 718' to est. 618'. Pulled 4 1/2" to 287'; Consolidated pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled out rest of 4 1/2"; Consolidated topped out 8-5/8" surface casing with cement, for cement plug from 287' to G.L. \*\*

Name of Plugging Contractor: Sage Oil Company License #: 5684  
Address: P.O. Box 12 Virgil, KS 66870-0012  
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.  
State of Kansas County, Greenwood, ss.  
Roscoe G. Jackson II, Co-Manager for operator on above-described well, being first duly

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sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II  
(Address) 116 East Third St. Eureka, KS 67045-1747



SUBSCRIBED and SWORN TO before me this 27th day of December, 20 06  
Sandra L. Blevins My Commission Expires: April 2, 2008  
Notary Public

PKC

K-FILE

API #15-073-20,747

LOG OF WELL

Covert #10  
SW NW NE Sec. ~~4~~ 23-10E  
Greenwood County, Ks.

OPERATOR JACKSON BROTHERS

Elev. KB 1353 G.L. = 1349'

CONTRACTOR Berentz Drilling Co.

Commenced w/rotary December 26, 1972

Completed w/rotary December 12-30-72

Casing: 8 5/8" 65' cemented with 35 sx  
4-1/2" 2240' cemented with 100 sacks 60/40 Pozmix

Soil	4	Cored from 2193 - 2202' recovered 7.9' shaly & slightly shaly sandstone SSFO then 1.1' gray sandy shale. Drilled about 5' of shaly sandstone before coring commenced.
Shale	15	
Lime w/shale strks	65	
Lime & Shale	415	
Shale & Lime	1210	
Sand & Shale	1290	
Lime (Lansing)	1408	
Shale	1542	
Lime (KC)	1710	
Shale & Lime	2155	
Sand (Cattlemen) NSO	2165	
Shale	<del>2192</del> 2188	
Sand (BV) S.O.	2201	
Shale	2240 RTD	

Ran Johnson Jet Radioactivity Log on 5 February 1973; Radioactivity Log reads about 2 feet high to driller. Perforated Bartlesville zone with 7 shots at 2189-2200' Log = 2191-2202' driller. Fractured treated on 8 February 1973 with 14,000 lbs. sand + 750 barrels gelled water; 500 gals. 15% acid was used for spearhead.

#10 was put on pump on 29 June 1973, pumping initially 3 BO/D + 10 BW/D. Pumped fairly steadily until 1983, when leak developed in 4 1/2" casing. Cleaned out rotary mud in July 1987 but never put well back on production.

#10 was plugged and abandoned on 22-23 December 2006.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16672  
 LOCATION EUREXA  
 FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-23-06	4006	Colvert # 10	4	23S	10E	6W
CUSTOMER			TRUCK #			
JACKSON BROS. LLC			463	Kyle		
MAILING ADDRESS			502	Calin		
116 E. 3rd			436	Ed		
CITY	STATE	ZIP CODE				
EUREXA	KS	667045				

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ fresh water. pump 4 sks gel-flush. mixed 35 sks cement plug @ 721' pulled casing to 287' Break circulation w/ fresh water. mixed 135 sks cement pulled rest of casing out. topped well off. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	525.00	525.00
5406	25	MILEAGE	3.15	78.75
1131	170 sks	60/40 Pozmix cement	9.35	1589.50
1118A	600"	Gel 490	14	84.00
1118A	200"	gel-flush	14	28.00
5407		ten-mileage bulk trk	m/c	275.00
5502C	5 hrs	80 Bbl vac. trk	90.00	450.00
1123	3000 gal	city water	12.80 <sup>per 1000</sup>	38.40
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		subtotal		3068.65
		SALES TAX	6.32%	199.61
		ESTIMATED TOTAL		3178.26

AUTHORIZATION witnessed by Dan Cooper TITLE \_\_\_\_\_ DATE \_\_\_\_\_