

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Ritchie Exploration, Inc.
Address: P. O. Box 783188
Phone: (316) 691-9500 Operator License #: 4767
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12-14-2006 (Date)
by: Mike Maier (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippian Depth to Top: 4365' Bottom: 4394' T.D. 4410'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 135-00675 - 00 - 00
Lease Name: Moore D
Well Number: #1
Spot Location (QQQQ): aprx - SW - SW - NW
2086 Feet from North / South Section Line
554 Feet from East / West Section Line
Sec. 30 Twp. 19 S. R. 21 East West
County: Ness
Date Well Completed: 09/05/1964
Plugging Commenced: 12/14/2006
Plugging Completed: 12/14/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Mississippian	Oil & Water	4365'	4394'	8.625"	501'	-0-
				4.50"	4409'	-0-

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

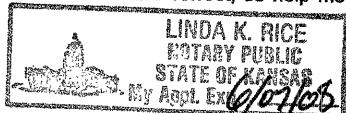
Ran 2" tubing to 4122'. Pumped 50 sx 60/40 Pozmix cement + 6% gel + 100 # Hulls down tubing. Pulled tubing up to 1502'.
Pumped 30 sx Common cement + 3% CC down tubing. Pulled tubing out of hole. Let set 2 hrs. PSI-test csg to 300#; held.
Perforated 4 1/2" csg @ 750'. Pumped 225 sx 60/40 Pozmix cement + 6% gel down csg; circulated to surface up annulus.
Plugging complete at 2:15 PM on 12-14-06, witnessed and approved by Mike Maier w/ the KCC.

Name of Plugging Contractor: Allied Cementing License #: _____
Address: P. O. Box 31 Russell, KS 67665

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 29 2006
CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.
State of Kansas County, Ness, ss.

John Niernberger - employee of Ritchie Exploration, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) _____
(Address) P. O. Box 783188 Wichita, KS 67278-3188

SUBSCRIBED and SWORN TO before me this 28 day of December, 20 06

Linda K. Rice My Commission Expires: 6/07/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKC

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

26451
SERVICE POINT:
Ness City

DATE <u>12-14-06</u>	SEC. <u>30</u>	TWP. <u>19</u>	RANGE <u>21W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:45 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Moose</u>			WELL # <u>DP-1</u>		LOCATION <u>RAZINE SS 14E</u>		COUNTY <u>NESS</u>
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)							STATE <u>KS</u>

CONTRACTOR H-D Well Service
 TYPE OF JOB Plug thru Tubing
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2" DEPTH 4409'
 TUBING SIZE 2 3/8" DEPTH 4122'
 DRILL PIPE 8 3/8" DEPTH 501'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 4364 to 95'
 DISPLACEMENT _____

OWNER Rickie Exploration
 CEMENT
 AMOUNT ORDERED 320 cu ft 60/40 for 6% Gel
30 cu ft Common 3% Gel 100# Lows
used 30 cu ft Com 275 cu ft 60/40 for 2

COMMON	<u>165 cu ft</u>	@	<u>10.65</u>	<u>1757.25</u>
POZMIX	<u>110 cu ft</u>	@	<u>5.80</u>	<u>638.00</u>
GEL	<u>15 cu ft</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE	<u>1 cu ft</u>	@	<u>46.60</u>	<u>46.60</u>
ASC		@		
<u>Lows</u>	<u>100 cu ft</u>	@	<u>25.00</u>	<u>2500</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>389</u>	@	<u>1.90</u>	<u>739.10</u>
MILEAGE	<u>389.09</u>	@	<u>16</u>	<u>560.16</u>
				TOTAL <u>4015.86</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUN
 # 224 HELPER TIM
 BULK TRUCK
 # 357 DRIVER Don Beard
 BULK TRUCK
 # 342 DRIVER JD

REMARKS:

1st Plug 4122' look up to 2 3/8 tubing
clean tubing mix 300# cement for 6% gel
100# Lows Displace to balance 2nd Plug
1502' Gel water here clean mix 300#
(Common) 3% Gel Displace to balance what
2 hrs press to 300 PSI. held 7850
1502' hooked up back gelator
Mixed 275 cu ft 60/40 for 2 6% Gel
Cement Gelated

CHARGE TO: Rickie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4122'
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 16 @ 6.00 96.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1051.00

PLUG & FLOAT EQUIPMENT

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 29 2006
 CONSERVATION DIVISION
 WICHITA, KS TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bennie Dick

PRINTED NAME _____
JD