# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API #_ <b>15 -</b> 035-02089-00-00	(Identifier Number of this well)	. This must be listed for wells drilled sinc	e 1967; if no API # was issued.
indicate original spud or completion date 10-20-1945			,
Well Operator: W. D. Short Oil Co., LLC		KCC License #: 33608	
Address: P.O. Box 729	Company Name)	City: Oxford	(Operator's)
State: Kansas	Zip Code: 67119	Contact Phone: ( 620 ) 455	- 3576
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SE NE CE		nty: Cowley	· · · · · · · · · · · · · · · · · · ·
Feet (in exact footage) From  1650 Feet (in exact footage) From  Check One:  Oil Well SWD Docket #  Conductor Casing Size:  Surface Casing Size:  10-3/4"  Production Casing Size:  6"  List (ALL) Perforations and Bridgeplug Sets:  Elevation:  1123  (G.L./VK.B.) T.D.:  2893'  Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page if a	East / West (from near)  D&A Cathodic Solution  ENHR Docket # Solution  Set at: 164' Set at: 2864'  2119-2122'  PBTD: 2860' Ar  Casing Leak July 1860' July 1860'	Cemented with: Cemented with: 200  Cemented with: 200  Cemented with: 200  Inhydrite Depth: unknown  (Stone County)	•
Is Well Log attached to this application as required? [ If not explain why?			
List Name of Company Representative authorized to be			
Address: P.O. Box 729		City / State: Oxford, Kansas	
Plugging Contractor: Braden Petroleum & Well Plugg	ging Co.	KCC License #: 32475	\$ 32475
Address: P.O. Box 282 Burden, Kansas 67019  Proposed Date and Hour of Plugging (if known?): ASA	ny Name) AP	Phone: ( 620 ) 438 - 28	Contractor's) 56 RECEIVED KANSAS CORPORATION COMMI
Payment of the Plugging Fee (K.A.R. 82-3-118) will be Date: Authorized Operator / Ag	e guaranteed by offered or A	gen/ (Signature)	DEC 1 9 2006  CONSERVATION DIVISION WICHITA, KS

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640 Acres N

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DEC 1 9 2006

CONSERVATION DIVISION WICHITA, KS

#### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
Shale & Sand	0	40		,	
Shale & Lime	40	1.70	Set 10-4/4" Casing a	t 164°	-
Lime & Shale	170	1100			-
Shale & Lime	1100	1320			
Lime & Shale	1320	1820			
Shale & Lime	1820	1960			
Lime & Shale	1960	2125			
Sand & Shale	2125	2185	Layton Series		
Lime & Shale	2185	2267			,
Shale & Lime	2267	2375			
Lime & Shale	2375	2442			
Shale & Lime	2442	2560			
Lime & Shale	2560	2670			·.
Shale & Lime	2670	2750	. * , *		
Lime & Shale	2750	2845	-		
Shale	2845	2864	Set 6" OD Casing at	2864	
Bartlesville Sand	2864	2893	Total Depth		
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## W. D. Short Oil Company, LLC\_

Office: 102 S. River Road Oxford, Kansås

Phone: (620) 455-3576

Mailing Address: PO Box 729 Oxford, KS 67119-0729

Fax: (620) 455-2980

OIL PRODUCTION

Marjorie O. Short

Don Short

December 15, 2006

Kansas Corporation Commission Conservation Division Dist. Office #2 3450 N. Rock Rd. Suite 601 Wichita, Ks. 67226

Re: Rahn Unit #1

Legal: 5 & 6-34S-6E Cowley Co.

Dear Duane Krueger,

I have high hopes that Jim Braden will be able to begin plugging In January. We will start as soon as he arrives. I am currently plugging in western Cowley Co. and we plan to plug 10 wells. Your patience is appreciated and we are currently meeting our goals. We are 2-1/2" years into our 5 year plan and we have plugged over half of the wells that we have identified as needing P&A.

Since/el

William D. (Don) Short, Jr.

Resident Agent

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DEC 1 9 2006

CONSERVATION DIVISION WICHITA, KS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. Short Oil Co., LLC 102 S. River Road PO Box 729 Oxford, KS 67119

January 09, 2007

Re: RAHN UNIT 1 #3

API 15-035-02089-00-00

SENESE 6-34S-6E, 1717 FSL 487 FEL

COWLEY COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz

Deputy Director

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000