

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 195-21910-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 5-11-87

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Shubert A Well #: 3 Sec. 22 Twp 11 S R. 22 East West

NW - SW - SE Spot Location / QQQQ County: Trego

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 248 Cemented with: 165 Sacks

Production Casing Size: 4 1/2" Set at: 4002 Cemented with: 450 Sacks

List (ALL) Perforations and Bridgeplug Sets: _____

Elevation: 2298 (G.L. / K.B.) T.D.: 4005 PBTD: 3998 Anhydrite Depth: 1758
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): I would like to run tubing to 1200' FS and circulate cement to surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Quality Oil Well Cementing KCC License #: 99977
(Company Name) (Contractor's)

Address: P.O. Box 32 Russell, KS. 67665 Phone: (785) 483-2025

Proposed Date and Hour of Plugging (if known?): As soon as a contractor is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12-29-06 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIANCE WELL SERVICE, INC.

No 2427

271 Lake RD • Pratt, KS 67124
24 Hour Phone: 785-623-3014 • Fax: 620-672-5020

WORK TICKET
NEW WELL
OLD WELL
RIG # 14 DATE 1-23-06
COMPLETE
INCOMPLETE

COMPANY BEAR PET JOB TYPE RUN IN
ADDRESS _____ LEASE SHUBERT WELL # 3
CITY / STATE _____ SEC _____ TWP _____ ANG _____
ZIP CODE _____ COUNTY TREBO STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>RICK</u>				<u>4</u>
DEARRICK HAND	<u>GONZALO</u>				<u>4</u>
FLOOR HAND	<u>MARTIN</u>				<u>4</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED
M.I.R.V. - R/O FOR TUB - R/O SAND PUMP - RAN + TAGGED AT 1200' -
GAVE REPORT - GOT ORDERS - RIG DOWN - MOVED OFF

Double Drum Rig w/2 Men 4 Hrs @ 180⁰⁰ Per Hour Total 720⁰⁰
 Travel Time _____ Hrs @ _____ Per Hour 9⁰⁰ Fuel Total 36⁰⁰
 Swab Cups No. _____ Size _____ Type _____ Per Each _____ Total _____
 Swab Cups No. _____ Size _____ Type _____ Per Each _____ Total _____
 Misc SAND PUMP Total 150⁰⁰
 Misc _____ Total _____
 Misc _____ Total _____
 Misc _____ Total _____
 x _____
 Company Representative _____ Date _____

RECEIVED
JAN 23 2007
KCC.WICHITA

Operator Name Strata Energy Resources Corporation Lease Name Shubert Well # 3

Sec. 22 Twp. 11 Rge. 22 East West

County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	1758	1798
BASE ANHYDRITE	1798	3328
TOPEKA	3328	3540
HEEBNER	3540	3568
TORONTO	3568	3580
LANSING	3580	3810
BASE KANSAS CITY	3810	3892
MARMATON	3892	3998
ARBUCKLE	3998	4005 TD

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	248	60-40 POP	165	2% gel 3% C
Production	7 7/8	4 1/2	10 5/8	4002	Common	150	10% salt 1/2# flowsea
					ATL	300	1/2# flowsea per sx

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth	
Two	3900-3910-3910-3914		1.500 SPT-1.5% D.S.F. DE.I.D. 3900-3914	
			6000 LBS. FCC-1.250 LBS. C-8.17%	
			XLW, SPN-6 Bu-11 745 LBS. X.C.	
			1600 LBS. FCC-8 608 LBS. N.F.Y.	
			FILLGUM 500, 119 CWT D/20 AND 13/1	

TUBING RECORD	Size <u>2 3/8</u> Set At <u>3889</u> Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 7/5/87 Producing Method Flowing Pumping Gas Lift Other (explain)

RECEIVED
 JAN 10 2007
 KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

January 09, 2007

Re: SHUBERT A #3
API 15-195-21910-00-00
NWSWSE 22-11S-22W, 990 FSL 2310 FEL
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550