

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Mai Oil Operations, Inc.
 Address: PO Box 33, Russell, KS 67665
 Phone: (785) 483-2169 Operator License #: 5259
 Type of Well: Oil/Gas KCC 1-11-07 Per per operator Allen. Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: _____ (Date)
 by: Steve Durrant (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-007-22791-0000
 Lease Name: Alexander
 Well Number: 1
 Spot Location (QQQQ): 90'n + 90'e of C - SW - - - -
1410 Feet from North / South Section Line
1410 Feet from East / West Section Line
 Sec. 2 Twp. 30 S. R. 14 East West
 County: Barber
 Date Well Completed: 2-3-04 Per ACO-1
 Plugging Commenced: 11-29-06 Per PPT
 Plugging Completed: 12-5-06 1-11-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				13 3/8	225	
				5 1/2	4680	2310' 2300'
						KCC PPT PER CP2/3

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Opened swedge, blew gas off, pumped 200# hulls & 40 sacks cement, displaced to 4000', cement at 3950', dug cellar, pulled slips, had 20" stretch ripped casing at 2310', came free, pulled casing up to 800', pumped 15 gel, 50 sacks cement, pulled casing up to 250', well wouldn't circulate, checked plug at 800', it failed to 950', ran casing down to 800', pumped 1000 hulls, 50 gel, didn't circulate, got 80bbbls of drilling mud, put down backside, put another 1000 hulls & 50 sacks gel, didn't circulate, pulled casing up to 500', checked hole, plug at 805' (cont'd on attached page)

Name of Plugging Contractor: Quality Well Service License #: 31925
 Address: 401 W Main, Lyons, KS 67554
 Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.
 State of _____ County, _____, ss.

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JAN 04 2007
CONSERVATION DIVISION
WICHITA, KS

 (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Allen Baugot
 (Address) _____

NOTARY PUBLIC - State of Kansas
 BRENDA HALL
 My Appt. Exp. 3-21-09

SUBSCRIBED and SWORN TO before me this 29 day of December, 2006
Brenda Hall My Commission Expires: 3-21-09
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PPT

(Plugging method cont'd from page 1)

Ran casing back to 800', ran wireline, tagged plug at 810', dumped 80bbl mud down backside, pumped 800lb hulls, 100 sacks, pulled casing to 250', let cement set 1 hr., ran wireline, top of plug at 460', pumped 100 sacks, pulled to 40', pumped 100 sacks, dug out landline, covered pit and cellar.

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