

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Sandlin Oil Corporation
Address: 621 17th Street, Suite 2055 Denver, Co 80205
Phone: (303) 292-3313 Operator License #: 6677
Type of Well: Oil Docket #:
The plugging proposal was approved on: 11/21/2006
by: Richard Williams (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - 065-22229-00-01
Lease Name: Henry
Well Number: #1
Spot Location (QQQQ): NE N W SW NE
1320 Feet from North / South Section Line
1330 Feet from East / West Section Line
Sec. 18 Twp. 9 S. R. 24 East West
County: Graham
Date Well Completed: 11-01-2006
Plugging Commenced: 11-21-2006
Plugging Completed: 11-22-2006

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Rows include Toronto (Water) and Lansing-KC (Water).

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

SEE ATTACHED

Name of Plugging Contractor: Allied Cement/Chito's Well Service License #: 99996 PKT
Address: P.O. Box 31 Russell, KS 67665/P.O. Box 101234 Denver, CO 80250

Name of Party Responsible for Plugging Fees: Sandlin Oil Corporation

State of Colorado County, Denver, ss.

Sandlin Oil Corporation/Gary Sandlin President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 621 17th Street Denver, Co 80293

SUBSCRIBED and SWORN TO before me this 4th day of January, 2007
[Signature] My Commission Expires: October 2, 2010
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JAN 08 2007

CONSERVATION DIVISION WICHITA, KS

PKT

Dump 24 sks of sand to cover perms. Ran sand line, found sand @ 4000' Pump 50 sks cmt down csg displace to 3600'. Cut csg @ 2226' csg stuck. well pressured up to 1500 psi. Pump 125 sks cmt and 200# hulls-balanced plug cut csg @ 1004'. Csg free. Pump 175 sks cmt ( State man Richard Williams made us pump 175 sks instead of 100 sks). Pulled 25 jts(1004 ft) of 4 ½ 11.60# csg. Shut dwn for night waiting on cementer. Ran 2 3/8 tubing to 360'. Circulated cmt to surface w/ 55 sks. Pulled tubing hole stayed full.

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KANSAS CORPORATION COMMISSION  
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WICHITA, KS