API number: 15-163-20,237-0001

4-<u>060477</u>

TO:

CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	NW NW SE /4 SEC. 26 , 08 S, 17 W 2310 feet from S section line feet from E section line
Operator license#_5134_	Lease Ochampaugh "B" OWWO well # 1-26
Operator: Graham-Michaelis Corporation	County Rooks
Address: P.O. Box 247 Wichita, Kansas 67601	Well total depth 3473 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 201 feet
Aband. oil well <u>X</u> , Gas well, Input well, SWD, D & A	
Plugging contractor: <u>Kelso Casing Pullers, Inc.</u> License# 6050	
Address: P.O. Box 347 - Chase, Kansas 67524	
Company to plug at: Hour: 11:00A.M Day: 7 Month: December Year: 93	
Plugging proposal received from: Mike Kelso	
Company: Kelso Casing Pullers, Inc. Phone: 316-938-2943	
Were: Order 200 sxs. 60/40 posmix - 10% gel and 400# gel - 300# hulls. Plug through casing. Annulus full to surface with "black magic" - oil and gel mixture.	
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 4:30P.M., Day: 7 , Month: December , Year: 93	
Actual plugging report: 8 5/8" to 201". 4 1/2" to 3468' w/150 sxs. Sanded to 3080' and spotted 4 sxs. cement with dump bailer. Shot at 1725'. Didn't pull free. Pumped 35 sxs. cement with 100# hulls and displaced to 1600'. Shot at 1500' and didn't pull free. Hung bailer in casing at 950+. Mixed and pumped 4 sxs. gel followed by 25 sxs. cement and displaced to 900+. Shot casing at 913'. Pulled to 825'. Mixed and pumped 45 sxs. cement with 100# hulls. Pulled to 400' and mixed and pumped 20 sxs. cement. Pulled casing and topped with 20 sxs. cement.	
Remarks: Allied Cementing. Condition of casing(in hole):GOOD X B Bottom plug(in place):YES X ,CALC Plugged through TUBING , CASING ;	NODakota plug:YES_X,NODEC 1 4 1993
I ply[V 01 fit ndt[] observe the pi	Lugging. Wichita, Kanesa
DATE 12-15-93 NV. NO. 39536	(agent) 12-14-93