4-**041785**

TO: STATE CORPORATION COMMISSION	API Number: 15-163-20,670 -00-00
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	NE SE NW /4 SEC. 26 , 08 S, 17 W 3630 feet from S section line
WICHITA, KANSAS 67202	2970 feet from E section line
Operator license# 5134	Lease: <u>Hrabe</u> Well # <u>1-26</u>
Operator: Graham Michaelis Corporation	County: Rooks //2,45
Address: P.O. Box 247 Wichita, Kansas 67202	Well total depth 3460 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 253 feet
Aband. oil well_x, Gas well, Input well_	w/160 sxs. , SWD, D & A
Plugging contractor: Mike's Testing - Allied C	ementing License# -
Address: Chase, Kansas 67524 - Russell, Kansas 67665	
Company to plug at: Hour: A.M Day: _5 Mon	th: August Year 1996
Plugging proposal received from: Mike Testing/David Company: Mike's Testing Service Phone:	
Plugging Proposal Received by: Herb Deines	
Plugging operations attended by agent? All[X], Part[], None[]
Completed: Hour P.M. , Day: 5 , Month:	
Actual plugging report: Perforated casing at 20	00' and 1300'. R.U. Cementers to 8 5/8" S.P.
to cement annulus - blew out S.P. near surface. (Cemented from 700' squeeze.) Decided to perf at 220' to doubly insure upper protection. R.U. Cementers to pump down casing as	
follows: 25 sxs cement with 200# hulls followed	with 8 sxs gel, followed with 125 sxs cement
with 300# hulls. Shut down. Perf casing at 2 Add 75 sxs cement down casing. Max. P.S.I. 40	0#. S.I.P. 300#.
Remarks:	
Condition of casing(in hole): GOODBAD	
Bottom plug(in place): YES, CALC, NO Plugged through TUBING, CASING	
I did[x] / did not[] observe the plugging	. Dennes & Hamel
INVOICED	(agent) Form CP-2/3
110 - 0 4000	1,-