

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-24749-00-00
Spot: NWNENE Sec/Twnshp/Rge: 12-18S-14W
4950 feet from S Section Line, 990 feet from E Section Line
Lease Name: DON Well #: 1
County: BARTON Total Vertical Depth: 3343 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: RR 1 BOX 183B 7 SW 26TH AVENUE
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3340	2290	150 SX
SURF	8.625	810	0	435 SX

\$ 108.65

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/15/2006 9:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (629) 938-2943

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 400# hulls.
Brought 300 sxs 60/40 pozmix.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/15/2006 10:30 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Mike's Testing sanded off bottom to 3280' and topped with 5 sxs cement.
Cut casing at 2290' - pulled to 1560'.
Copeland rigged to 5 1/2" casing - pumped 110 sxs 60/40 pozmix with 300# hulls mixed in.
Pulled 5 1/2" casing to 850'.
Copeland rigged to 5 1/2" casing - pumped 40 sxs cement with 100# hulls mixed in.
Pulled casing to 320'. Copeland rigged to 5 1/2" casing - pumped 75 sxs to circulate cement to surface.
POOH. Pulled rest of casing. Topped off with 15 sxs.

Perfs:

Top	Bot	Thru	Comments
3340	3345		ARBUCKLE

Remarks: COPELAND ACID & CEMENTING-TICKET #031193.

Plugged through: CSG

District: 04

Signed _____

(Signature)
(TECHNICIAN)

RECEIVED

DEC 21 2006

KCC WICHITA

Form CP-2/3

DEC 18 2006

PKT

LD DRILLING
GREAT BEND KS 67530

12-18S-14W
NW NE NE

#1 DON

site 1 W OF HOISINGTON KS city: BARTON API 15-009-24749
contr: DUKE DRILLING #8 field: BOYD
geol: KIM B. SHOEMAKER
fr date 01/17/2003 spc date 01/24/2003 drtg comp 01/31/2003 card issued 06/23/2003 last revised 07/14/2003

ELV: 1854 KB, 1846 GL SMP
tops.....depth/datum
ANH.....798 +1056
CHASE.....1663 +191
TOP.....2748 -894
HEEB.....3029 -1175
DOUG SH.....3053 -1199
BR LM.....3108 -1254
LANS.....3117 -1263
BKC.....3321 -1467
ARB.....3339 -1485
LTD.....3343 -1489
RTD.....3343 -1489
DDTD.....3345 -1491

IP status

OIL, P 2 BO & 15 BWPD, ARB 3340-3345, 04/23/2003
NOTE: CORR & INFO REL 7/14/2003 - CORR DATES; WAS
OIL WELL - TIGHT HOLE
CSG: 8-5/8" 810 / 435 SX (ALT 2), 5-1/2" 3340 / 150 SX
COMMENT: MI & RURT 1/23/2003
SHOWS: 1688-1690 (CIRC SMPL AT 1690, CHASE DOL, FR
PORO, V SLI CHLKY, TR SG), 1710-1711 (CIRC SMPL AT
1711, CHASE DOL, FR-PR PORO, TR SG, LT STN, TR SFO,
DULL FLUOR)
NO CORES

DST (1) 1618-1711 (CHASE), / 15-15-0-0, (1ST OP) WB & DIED/5", (2ND OP) NB, REC 5' DM, NS,
REMARK: ALL PRESSURES ARE ALPINE READINGS ISIP 44# IFP 12# -16# IHP 881# FHP 771# BHT
67'

DST (2) 2972-2984 (TOP, OREAD), / 30-45-45-60, (1ST OP) FB SLWLY BLT TO 4 INCH IN BKT, (2ND OP)
VWB & DIED/20", REC 45' OIL & WCM (10% OIL, 15% W, 75% M), REMARK: ALL PRESSURES ARE
ALPINE READINGS ISIP 1051# FSIP 1231# IFP 10# -15# FFP 17# -20# IHP 1431# FHP 1411# BHT 101'

DST (3) 3112-3160 (LANS A-D), / 30-45-45-60, (1ST OP) FB SLWLY BLT TO 3 INCH IN BKT, (2ND OP)
WB BLT TO 1 INCH IN BKT, 45' GIP, REC 15' OIL SPKD & SLI GCM, REMARK: ALL PRESSURES ARE
ALPINE READINGS ISIP 37# FSIP 32# IFP 12# -14# FFP 13# -15# IHP 1539# FHP 1524# BHT 98'

DST (4) 3158-3204 (LANS D-G), / 30-30-30-30, (1ST OP) WB BLT TO 1/2 INCH IN BKT THEN DECR TO
SURF BLO, (2ND OP) NB, REC 20' V SLI OCM (20% OIL, 98% M), REMARK: ALL PRESSURES ARE
ALPINE READINGS ISIP 185# FSIP 71# IFP 14# -16# FFP 19# -20# IHP 1583# FHP 1534# BHT 96'

DST (5) 3308-3343 (ARB), / 30-45-45-60, (1ST OP) SB SLWLY BLT TO 9 INCH IN BKT, (2ND OP) SB
SLWLY BLT TO 11 INCH IN BKT, 320' GIP, REC 40' SLI MC GSY OIL (10% G, 75% OIL, 15% M),
REMARK: ALL PRESSURES ARE ALPINE READINGS ISIP 729# FSIP 689# IFP 13# -18# FFP 16# -23#
IHP 1612# FHP 1535# BHT 101'

TRGT ZN: ARB (OIL), PTD 3350 (ARB), MICT - CO TO 3343, (ARB OH), DD 3345 TD, AC 300 GAL (28%),
SWB LD, SO, SET 2-7/8" TBG AT 3336, NO PKR, POP, IPP 2 BO & 15 BWPD, DOFP 4/23/2003