

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-24932-00-00
Spot: NWNE Sec/Twnshp/Rge: 12-18S-14W
500 feet from N Section Line, 2100 feet from E Section Line
Lease Name: DON Well #: 5
County: BARTON Total Vertical Depth: 3373 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: RR 1 BOX 183B 7 SW 26TH AVENUE
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3364	2624	150 SX CMT.
SURF	8.625	805	0	335 SX CMT. \$ 109.62

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/19/2006 9:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 793-3051

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel and 400# hulls.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/19/2006 11:30 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Sanded off bottom perfs with a dump bailer to 3270' and topped with 5 sxs cement.
Cut 5 1/2" casing at 2624' - pulled to 1595'.
Rigged to 5 1/2" casing - pumped 110 sxs 60/40 pozmix 10% gel with 300# hulls mixed in.
Pulled casing to 875'. Rigged to casing - pumped 40 sxs 60/40 pozmix with 100# hulls mixed in.
Pulled casing to 300'. Rigged to casing - pumped 135 sxs 60/40 pozmix to circulate cement into pit area.
POOH. Pulled rest of casing. Hole standing full of cement.

Perfs:

Top	Bot	Thru	Comments
3364	3373		ar buckle

Remarks: COPELAND ACID & CEMENTING-TICKET #031485.

INVOICED
DATE 1-8-07
INV. NO. 2007061076

Plugged through: CSG

District: 04

Signed *Pat Staab*

(TECHNICIAN)

DEC 20 2006

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KANSAS CORPORATION COMMISSION Form CP-2/3

DEC 22 2006

CONSERVATION DIVISION
WICHITA, KS

PKT

LD DRILLING
GREAT BEND KS 67530

12-18S-14W
500' FNL & 2100' FEL, SEC

#5 DON

site: 1/4 S & 1-1/4 W OF HOISINGTON KS city: BARTON API 15-009-24932
 contr: WARREN DRILLING #10 field: BOYD
 geol: JAMES C. MUSGROVE
 fr date 04/24/2006 spd date 06/11/2006 drlg comp 06/18/2006 card issued 10/02/2006 last revised 10/02/2006

ELV: 1881 KB, 1875 GL SMP
 tops.....depth/datum
 TOP.....2795 -914
 HEEB.....3056 -1175
 DOUG.....3078 -1197
 BR LM.....3132 -1251
 LANS.....3141 -1260
 BKC.....3340 -1459
 CONG.....3346 -1465
 ARB.....3362 -1481
 RTD.....3373 -1492
 NO LOG

IP status:
 OIL, P 2 BO & 20 BWPD, ARB 3364-3373, 07/05/2006
 NOTE: CORRECTION 6/10/2006 - ORIG FR AS LD DRILLING AS CONTR
 CSG: 8-5/8" 805 / 335 SX (ALT 1), 5-1/2" 3364 / 150 SX
 COMMENT: PROPOSED START 5/15/2006; MI & RURT 6/10/2006
 NO CORES
 DST (1) 3330-3373 (ARB), / 30-45-45-60, (1ST OP) SB OFF BTM BKT/24", (2ND OP) WB 1 INCH, 60' GIP, REC 240' TF: 15' CLEAN GSY OIL, 235' SLI GSY OCM (5% G, 10% OIL, 85% M) ISIP 1108# FSIP 1107# IFP 33# -86# FFP 88# -144# BHT 109'
 TRGT ZN: ARB (OIL), PTD 3350 (ARB), MICT (6/29/2006) - CO, (ARB OH), AC 250 GAL (20% NEFE), SWB LD, SO, SET 2-3/8" TBG AT 3371, NO PKR, POP, IPP 2 BO & 20 BWPD, DOFP 7/5/2006

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS