

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-24933-00-00
Spot: SESWSW Sec/Twnshp/Rge: 1-18S-14W
590 feet from S Section Line, 1200 feet from W Section Line
Lease Name: VAN WINKLE Well #: 2
County: BARTON Total Vertical Depth: 3424 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: RR 1 BOX 183B 7 SW 26TH AVENUE
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3424	2500	150/25 SX CMT.
SURF	8.625	819	0	335 SX CMT. <u>\$ 111.28</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/18/2006 8:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2943

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix and 400# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/18/2006 12:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Sanded off bottom with a dump bailer to 3250' and topped with 5 sxs cement.
Cut 5 1/2" casing at 2500'.
Pulled to 1560'. Rigged to casing and pumped 110 sxs with 300# hulls mixed in.
Pulled casing to 850'. Rigged to casing and pumped 40 sxs with 100# hulls mixed in.
Pulled casing to 300'. Rigged to casing and pumped 100 sxs to circulate cement into pit area.
POOH. Pulled rest of casing. Hole standing full.

Perfs:

Top	Bot	Thru	Comments
3347	3352		
3332	3335		

Remarks: COPELAND ACID & CEMENTING-TICKET #031484.

Plugged through: CSG

District: 04

Signed [Signature]

(TECHNICIAN) **RECEIVED**
KANSAS CORPORATION COMMISSION

DEC 22 2006 Form CP-2/3

CONSERVATION DIVISION
WICHITA, KS

DEC 19 2006

PKT

LD DRILLING
GREAT BEND KS 67530

1-18S-14W
590' FSL & 1200' FWL, SEC

#2 VAN WINKLE

site 1-3/4 W OF HOISINGTON KS

cty: BARTON

API 15-009-24933

contr: WARREN DRILLING #2

field: BOYD

geol: JAMES C. MUSGROVE

fr date 04/24/2006

spc date 06/18/2006

drig comp 06/28/2006

card issued 11/06/2006

last revised 11/06/2006

ELV: 1848 KB, 1842 GL LOG

tops.....	depth/datum
ANH.....	795 +1053
TOP.....	2740 -892
HEEB.....	3019 -1171
TOR.....	3028 -1180
DOUG.....	3041 -1193
BR LM.....	3095 -1247
LANS.....	3104 -1256
BKC.....	3304 -1456
CONG.....	3307 -1459
ARB.....	3321 -1473
LTD.....	3410 -1562
RTD.....	3410 -1562

IP status

D & A, ARB, 09/26/2006

NOTE CORRECTION 6/15/2006 - ORIG FR AS LD DRILLING AS CONTR

CSG: 8-5/8" 819 / 335 SX (ALT 1), 5-1/2" 3424 / 175 SX

COMMENT: PROPOSED START 5/31/2006; MI & RURT 6/16/2006; DELAYED SFD

NO CORES

DST (1) 2932-2980 (TOP), / 15-15-5-0, WB & DIED/7', REC 10'

M, W/SCUM OIL ISIP 725# IFP 33# -36# FFP 36# -39#

DST (2) 3320-3336 (ARB), / 45-30-45-45, WB BLT TO 5 INCH IN BKT, 30' GIP, REC 90' SLI GSY MCO (80% OIL, 10% M,

10% G) ISIP 336# FSIP 241# IFP 37# -63# FFP 64# -74#

DST (3) 3300-3350 (ARB), / 30-30-5-0, FB BLT TO 3 INCH IN BKT, REC 60' OCM (30% OIL, 70% M) ISIP 1070# IFP 40# -68# FFP 73# -75#

DST (4) 3300-3360 (ARB), / 45-30-45-45, (1ST OP) SB BLT TO 9 INCH IN BKT, (2ND OP) GB BLT TO 6 INCH IN BKT, REC 210' TF: 90' OCM (30% OIL, 70% M), 120' SLI OIL & WCM (5% OIL, 10% W, 85% M) ISIP 1066# FSIP 1048# IFP 40# -99# FFP 104# -128#

TRGT ZN: ARB (OIL), PTD 3350 (ARB), MICT (7/6/2006) - CO, FF (ARB) 3347-3352, W / 4 SPF, AC 500 GAL (20% NEFE), SWB LD, NON-COMMERCIAL, FF (ARB) 3332-3335, W / 4 SPF, AC 300 GAL (15% NEFE), SWB LD, NON-COMMERCIAL, SI, DECISION MADE TO P & A 9/26/2006