

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-095-21186-00-00
Spot: W2NENW Sec/Twnshp/Rge: 21-30S-7W
990 feet from N Section Line, 1320 feet from W Section Line
Lease Name: VANLANDINGHAM A Well #: 1
County: KINGMAN Total Vertical Depth: 4300 feet

Operator License No.: 5427
Op Name: LAUCK, D.R. OIL CO., INC.
Address: 221 S. BROADWAY, STE 400
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4288	<u>3314</u>	100 SX
SURF	8.625	285	<u>PKT percip.4</u>	225 SX

\$ 139.75

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/16/2006 1:00 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Revd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: Perfs @ 4206' - 4212'; PBTD @ 4264'; sand to 4156' w/ 5 sxs cmt; rec pipe; pull pipe to 1100' w/ 35 sxs cmt; pull pipe to 700' w/ 35 sxs cmt; pull pipe to 335'; and circ cmt to 0'.

Plugging Proposal Received By: STEVE VANGIESON WitnessType: PARTIAL
Date/Time Plugging Completed: 11/16/2006 5:00 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

The perforations were covered with sand to 4156' and capped with 5 sacks of cement. The casing was recovered from 3314' and pulled to 1100' and spotted 35 sacks of cement. Casing pulled to 700' and spotted 35 sacks of cement. Casing pulled to 335' and circulated cement to surface. Casing pulled from hole and cellar full of cement.

60/40 posmix with 4% gel

Allied Cementing

Perfs:

Top	Bot	Thru	Comments
4206	4212		

**RECEIVED
KCC DISTRICT #2
DEC - 4 2006
WICHITA, KS**

INVOICED
DATE 1-8-07
INV. NO. 2007061078

Remarks:

Plugged through: CSG

District: 02

Signed _____

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION Form CP-2/3

DEC 29 2006

CONSERVATION DIVISION
WICHITA, KS

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