

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20378-00-00
Spot: NWSESW Sec/Twnshp/Rge: 31-10S-31W
990 feet from S Section Line, 3630 feet from E Section Line
Lease Name: MOORHOUS Well #: 6-85
County: THOMAS Total Vertical Depth: 4702 feet

Operator License No.: 8996
Op Name: MID-CONTINENT RESOURCES, INC.
Address: PO BOX 399
GARDEN CITY, KS 67846

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4698	0	w/250 sxs cmt
SURF	8.625	299	0	w/195 sxs cmt

\$ 152.82

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/13/2006 9:00 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: JOE SMITH Company: MID-CONTINENT RESOURCES, IN Phone: (620) 275-7461

Proposed Plugging Method: Ordered 150 sxs Swift Multi-Density cement and 150# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/13/2006 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 327' w/225 sxs cement.
4 1/2" production casing set at 4699' w/225 sxs cement.
PBTD 4698'. Stage collar set at 2552' w/550 sxs.
Production casing has holes.
CIBP set at 4030'. Squeezed casing holes with 150 sxs from 3035' - 3481'.
AD-1 packer stuck in the hole at 3027'. Shot tubing off at 3012' leaving packer in the hole.
Cement could not be drilled out.
Ran tubing to 2981' - pumped 80 sxs cement. Cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 20 sxs cement.
Max. P.S.I. 600#. S.I.P. 600#.
Connected to 8 5/8" surface pipe - pumped 10 sxs cement.
Max. P.S.I. 200#. S.I.P. 0#. Braden head ruptured.

Perfs:

Top	Bot	Thru	Comments
4604	4608		
4442	4446		
4240	4310		

Remarks: SWIFT SERVICES, INC.-TICKET #11334.

Plugged through: TBG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION CP-2/3

DEC 26 2006

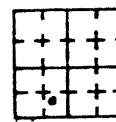
CONSERVATION DIVISION
WICHITA, KS

DEC 15 2006

PKT

MID CONTINENT RESOURCES, INC. REPLACEMENT CARD 31-10-31W
 2805 BENTLEY CIRCLE #6-85 MOORHOUS NW SE SW

WICHITA, KS 67204
 CONTR MUREIN DRILLING CTY THOMAS
 GEOL DON RIDER FIELD CAMPUS NO.



ELV 3038 KB SPD 11/13/85 CARD ISSUED 2/20/86 IP P 138 BOPD, NW
 3033 GL DRLG COMP 11/19/85 MARM 4442-4446
 API 15-193-20,378

LOG	Tops	Depth/Datum
ANH	2552+ 486
TOP	3776- 738
HEEB	3998- 960
LANS	4039-1001
BKC	4318-1280
MARM	4346-1308
CHER	4500-1462
MISS	4640-1602
RTD	4702-1664

8 5/8 " 327 / 225 SX, 4 1/2 " 4698 / 500 SX, DV TOOL AT 2552 / 550 SX
 NO CORES OR DSTS
 MICT - CO, PF (PAW) 4442-4446, W / 4 SPF, AC 500 GAL (15% MCA), SWB DWN, GSO, SET 2 3/8 " TBG AT 4638, POP, P 138 BOPD, NW, 12/7/85

INFO RELEASED: 4/30/87 - WAS OIL WELL - TIGHT HOLE

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS