TYPE .	AFFIDAVIT OF COMPLETION FOR	RM ACO-1 WELL HISTORY
SIDE ONE		
Two (2) copies of this mission, 200 Colorado Deridays after the completion Attach separate letter of confidential, only file record and Side Two will to Applications must be injection and temporarily	of a well, regardless of he of request if the information on then be held confidential.  made on dual completion, companded wells.	Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
neutron log, etc.). (Rule	es 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 5900	EXPIRATION DATE	6-30-83
OPERATOR Lawbanco Dril	ling, Inc.	API NO. <u>15-163-21,847-00-00</u>
ADDRESS Box 289		COUNTYRooks
Natoma, Kansa	s 67651	FIELD Ganoung
** CONTACT PERSON Reval	Musgrove 13-885-4676	PROD. FORMATION
PURCHASER		LEASE Schrandt
ADDRESS		WELL NO. 2 SENENENE
Annual Control of Cont		WELL LOCATION SE SW NE
CONTRACTOR	illing, Inc. 4950	990 Ft. from South Line and West Fast Line of West
ADDRESS Box 289		the (Qtr.)SEC31 TWP9s RCE 17w
Natoma, Kan		WELL PLAT (Office
FLUGGING	ting Co. Inc.	Use Only)
CONTRACTOR ADDRESS Box 31		KCC
Russell, Ka	n <b>sas</b> 67665	KGS V
TOTAL DEPTH 3565	PBTD	SWD/REP/ PLG.
SPUD DATE 12-1-82 D	DATE COMPLETED 12-6-82	
ELEV: GR 2089 DF 2	092 KB 2094	-
DICTUIDED WEEK	TARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OF	REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER		DV Tool Used? no .
Amount of surface pipe se	of And Cemented	Shut-in Gas, Dry, Disposal,
Injection, Temporarily Ab	pandoned, OWWO. Other <u>plug</u> STATUTES, RULES AND REGULAT	ged hecause cement filled casing IONS PROMULGATED TO REGULATE THE OIL
R. L. Finn <b>es</b> y	$\underline{A} \underline{F} \underline{F} \underline{I} \underline{D} \underline{A} \underline{V} \underline{I} \underline{T}$	eing of lawful age, hereby certifies
		•
T am the Affiant, as	nd I am familiar with the c ations contained therein ar	ontents of the foregoing Affidavit. e true and correct.
	,	Of Itsome
1		R. L. Finnes(Name)
SUBSCRIBED AND SWOR	N TO BEFORE ME this 17th	day of,
19 83 . NICKI SCI	INFIDER	

VICKI SCHMEIDER State of Kansas My Appt. Exp. 2 -2-2-8 (NOTARY PUBLIC) Vicki Schneider 1986 MY COMMISSION EXPIRES: February 22.

\*\* The person who can be reached by phone regarding any questions concerning this information COMMISSION

LJUN 2 0 1983 6-20 - 63 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Lawbanco Drilling, Ind FASE Schrandt

SEC 31 TWP. 9 RGE. 17w

		WELL LO			rill-s <b>tem tests</b> ,	in-	HOW GEOLOGIC OR OTHER DESC	CAL MARKEI CRIPTIVE II	RS, LOGS RUN, NFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals cluding depth interval tested, cushion used, time tool open, flowing and shu FORMATION DESCRIPTION, CONTENTS, ETC.			shut-in pressur	nut-in plattures, and recoveries.			NAME DEPTH			
							From E	Lectri	c Log	
0 to	1667 - Sh		* •				Topeka		3011	-917
166 to		nale and				l	Heebner	r	<b>322</b> 6	-113
1374 to		hydrite					Toronto	o .	3242	-114
1408 to	2009 Si				· [		Lansing	g KC	<b>32</b> 66	-117
2009 to	-	nale and		1			Base Ko	C	<b>3</b> 496	-140
2313 to	-	nale and		1		l	Conglo	nerate	3508	-141
2613 to		nale and				l	Simpson	n	<b>3</b> 559	-146
3137 to		nale and					$\mathtt{RDT}^-$		<b>3</b> 565	-147
3464 to	3565 St	nale and RTD	d lime				•			
No DST										
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						Ì				
								l		
			i i							,
Report of all string		·	production, et		RECORD	(New)	or (Used	Type o	nd percent	
Purpose of string	Size hole drilled	Size cesing set (in O.D.)		Setting depth	Type cen		Sacks		ditives	ı
Surface	121/4	8 5/8		165	JOSEPH AND THE PROPERTY OF THE PARTY OF THE	nmon	120	gui	<u>kset</u>	
rod string	7 7/8	41%	10%	<u>3564</u>	comm	non	200			•
				ntustra das produceros de la compansión de	engalisco (IIII) en anticappa (Altre i militario).			e)		
op, ft.	LINER RECOS	Socks ce	ment	Shots			RATION RECORD		interval	
1	TUBING RECO	ORD .			lari da di sang di mang da kalang sa kalang da kalang sa kalang sa kalang sa kalang sa kalang sa kalang sa kal	Accounting to the second secon				
	Setting depth	Packer s	et at				านาวเลงงาน เลงงานาง เ		Para en	
	A	CID, FRACTI	URE, SHOT,	CEMENT SQI	JEEZE RECO	PRD		L		
	Amou	int and kind of	material used				Dep	th interval t	reated	
	**************************************	<del>haddaraan (yaa caasa ayaa saasa ayaa caasa ayaa aya</del>	toda espera de la companya de la com	ALT STATE AND A STATE AND A STATE OF THE STA	ecuspos situat e reneration as y contrator of the factors, and account of the con-	***************************************		te canada de agra agra de agra		
			aging gaing an only from a nation of the set and the s	OMMONO PROPERTY CHARGE AND ARREST SHAPE AND EXCENSION	· · · · · · · · · · · · · · · · · · ·	1		yan ilimaa la quayee gaal afficia acaa u	itis sala, independent assumption of the analysis of situation in the second second second second second second	
ete of first production Producing method (flowing			ing, pumping, g	as lift, etc.)	Gravity					
RATE OF PRODUCTION PER 24 HOURS Ges bbls.				Weter	%	Gas-oil ratio				
reposition of ges (vented, used on lease or sold)  Perforati				oratio	AND AND ADDRESS OF THE PROPERTY OF THE PROPERT					

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas lays after the completion of a well, regardless of he Attach separate letter of request if the information of confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, confidential and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrical and temporarily abandoned wells).	ow the well was completed.  ation is to be held <u>confidential</u> . <u>Side One</u> will be of public  commingling, salt water disposal,  ical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	54 (310) 203-3230.
LICENSE # 5900 EXPIRATION DATE	
DPERATOR Lawbanco Drilling, Inc.	
ADDRESS Box 289	COUNTYRooks
Natoma, Kansas 67651	
** CONTACT PERSON Reva Musgrove PHONE 913-885-4676	PROD. FORMATION
PURCHASER	LEASE Schrandt
ADDRESS	WELL NO. 2 STATEMENT
	WELL LOCATION SE SW NE
DRILLING Lawbanco Drilling, Inc. 4950	) <u>530 Ft. from South</u> Line and
CONTRACTOR ADDRESS Box 289	990 Ft. from West Line of
Natoma, Kansas 67651	the(Qtr.)SEC31 TWP9s RGE 17w
PLUGGING Allied Cementing Co. Inc.	WELL PLAT (Office Use Only)
CONTRACTOR Par Z1.	KCC KCC
Russell, Kansas 67665	KGS
	SWD/REP_
40.4.00 40.6.00	PLG. V
	-
ELEV: GR 2089 DF 2092 KB 2094  DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other plugg	Shut-in Gas Dry Disposal, red because cement filled casing
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
	eing of lawful age, hereby certifies
that:	,
I am the Affiant, and I am familiar with the contained therein are	e true and correct.
	Of Itania
SUBSCRIBED AND SWORN TO BEFORE ME this 17th	R. L. Finnes(Name)  day of June
19 83 . VICKI COLINEIDED	
VICKI SCHMEIDER State of Kansas My Appt. Exp. 2 -12-87	Charles Schneider
MY COMMISSION EXPIRES: February 22, 1986	(NOTARY PUBLIC) Vicki Schneider
** The person who can be reached ATT COMMENTERSON WISSON	any questions concerning this
information.	•
CONSERVATION DIVISION Wichita, Kansas	
er en	

OPERATOR Lawbanco Drilling, Ind EASE Schrandt SEC 31 TWP. 9 RGE. 17w

TORNATION BECATFION, CONTENT. NTC   TOP   SOTTON   NAME   DIFFER NAME	•		WELL LOC	-	**********		SH	OM GEOLOGIC	AL MARK	ERS, LOGS RUN,		
Color   From Electric   Log   Topeks   3011   -917	cluding depth interval tested, cushion used, time tool open, flowing and shu				shut-in pressure	hut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
O to 1665   Shale and sand   Topeka   3011   -917   166 to 1374   Shale and sand   Heebner   3226   -114   160	FORMATION	I DESCRIPTION, C	ONTENTS, ETC.		ТОР	воттом			0.0+		•••	
166 to 1374   Shale and sand   1374 to 1408   Anhydrite   1408 to 2009   Shale and sand   2009 to 2313   Shale and lime   2313 to 2613   Shale and shall   Shale and lime   2313 to 3464   Shale and lime   3464 to 3565   Shale and lime   3759   Shale and lime   3759	0 to	1667.7 Sh	ale and	sand			3		recu		_917	
1374 to 1408 Anhydrite   1408 to 2009 Shale and sand   1408 to 2009 to 2313 Shale and lime   2313 to 2613 Shale and lime   2313 to 2613 Shale and lime   2313 to 3137 Shale and lime   23137 to 3464 Shale and lime   3137 to 3464 Shale and lime   3137 to 3565 Shale and lime   3508 Shale and lime   3565 Shale and lime   3707	166 to	1374 Sh	ale and	l sand								
1408 to 2009 to 2313   Shale and lime   2315 to 2615   Shale and lime   2315 to 2615   Shale and lime   2315 to 2615   Shale and lime   2315 to 3137   Shale and lime   3464   Shale and lime   3464 to 3565   Shale and lime   RTD   Shale and lime   Shale and lime   RTD   Shale and lime   Shale and lime   RTD   Shale and lime   RTD   Shale and lime   Shale and lim	1374 to	1408 An	hydrite	•			1		Ē	•		
2009   10   2913   Shale and lime   RTD	1408 to	2009 Sh	ale and	l sand			1		- 1	_		
Repair of all strings set - turfoce, intermediate, production, etc. CASING RECORD   Now or (Used)	2009 to	2313 Sh	ale and	l lime			I	_		-		
2613 to 3137 Shale and lime 3137 to 3464 Shale and lime RTD  Report of all strings set—surface, intermediate, production, etc.  CASING RECORD (Not) or (Used)  No DST  Report of all strings set—surface, intermediate, production, etc.  CASING RECORD (Not) or (Used)  Type send general string is to be decided State and all me in Casing in the Casing in the Casing in the Casing in Casing	2313 to	2613 Sh	ale and	d shell	\$	·			1	•		
3/37 to 3464 Shale and lime 3464 to 3565 Shale and lime RPD  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Surface (Samuel Strands depth (New) or (Used)  REPORT (N	2613 to	3137 Sh	nale and	l lime			ı	***	1			
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New or (Used))  Purpose of riting Size haid district Size (Size of Size of Si	3137 to	3464 St	nale and	l lime			1	400	, al-			
Report of all strings ser—surface, intermediate, production, etc. CASING RECORD (New or (Used))  Purpose of string Size held drilled Size regards will weight layer, Setting depth Type cenent Socks Type und percent in doi.  Surface 12½ 8 5/8 20 165 common 120 quikset  Prod string 7 7/8 4½ 10½ 3564 common 200  LINER RECORD PERFORATION RECORD  Top, 11. Secks cament Shots per 6. Size 6 type Ought interval  TUBING RECORD  Action, F. Secks cament Shots per 6. Size 6 type Ought interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval invested  Performance of the secks cament Shots per 6. Size 6 type Ought interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval invested  Depth interval invested  SATE OF PRODUCTION  Balls MacCol String Ought in the company of the secks of the section of the sec	3464 to	<b>3</b> 565 St		l lime				ILDI		<b>7</b> ,700	,	
Purpose of string Size hole drilled Size casing set (to G.D.) Weight ibs/ft. Setting depth Type cement Socks Type and parcent additives.  Surface 12½ 8 5/8 20 165 common 120 quikset  Prod string 7 7/8 4½ 10½ 3564 common 200  LINER RECORD PERFORATION RECORD  Top, ft. Setting depth Packer set at Shots per ft. Size & type Depth interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Detect of first production Production Producing method (flowing, pumping, pas lift, etc.) Gravity  RATE OF PRODUCTION Bibls. MCF CFPE					CASING	RECORD	Nov	or (Hood			•	
Surface 12% 8 5/8 20 165 common 120 quikset  Prod string 7 7/8 4½ 10½ 3564 common 200  LINER RECORD PERFORATION RECORD  Top, ft. Battom, ft. Sacks coment Shots per ft. Size 6 type Depth interval  TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of meterial used Depth interval treeted  Depth interval treeted  Depth interval treeted  Fix 24 HOURS  OII Ges Worter 97 Gravity  Gravity  Ges-oil retio bbis. CFPB		T	Size casing set					***************************************	Тур	and percent	•	
Prod string 7 7/8 4½ 10½ 3564 common 200  LINER RECORD PERFORATION RECORD  Top, ft. Bettom, ft. Sacks cament Shots per ft. Sixe 6 type Depth interval  TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Producing method (flowing, pumping, gas lift, etc.)  Gravity  RATE OF PRODUCTION OII Gas Weter 66 bbis. CFPB	Charles and the second				465	0.077	nan	120		<u> </u>	•	
LINER RECORD  Top, ff.  Bottom, ff.  Socks cement  Shots per ff.  Size & type  Depth interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Depth interval treated  Producing method (flowing, pumping, gas lift, etc.)  Gravity  BATE OF PRODUCTION  Dil Gas Water % Bas-oil ratio  CFPB	Surface	121/4				COIIII	common		qu	INSC	•	
TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Producing method (flowing, pumping, gas lift, etc.)  Gravity  RATE OF PRODUCTION PER 24 MOURS  Bottom, ft. Slize & type Depth interval  Depth interval  Gravity  Gas. Water % Bos-oil ratio  Bots. CFPB	Prod string	7 7/8	41/2	10½	3564	commo	on	200			-	
TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval freated  Depth interval freated  Producing method (flowing, pumping, gas lift, etc.) Gravity  RATE OF PRODUCTION PER 24 HOURS OII Ges-oil ratio bbis. CFPB		LINER RECO	RD			Pi	ERFORAT	TION RECOF	L RD		•	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Depth interval freated  Depth interval freated  Fraction production  Producing method (flowing, pumping, ges lift, etc.)  Gravity  RATE OF PRODUCTION PER 24 HOURS  OII Gas Water % bbis. CFPB	Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.	Size	& type	De	pth interval	_	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Depth interval treated  Depth interval treated  Depth interval treated  Froducing method (flowing, pumping, gas lift, etc.)  Gravity  RATE OF PRODUCTION PER 24 HOURS  Bibls.  Gas  MacF  MacF  CFPB		TUBING RECO	ORD				**************************************				-	
Amount and kind of material used  Depth interval treated  Depth interval treated  Depth interval treated  Froducing method (flowing, pumping, gas lift, etc.)  Gravity  RATE OF PRODUCTION PER 24 HOURS  Solis MCF  Depth interval treated  Gravity  Gravity  Gravity  CFPB	Sixe	Setting depth	Packer	set at				opposition of the second of th			<b>-</b>	
Date of first production  Producing method (flowing, pumping, gas lift, etc.)  Gravity  RATE OF PRODUCTION PER 24 HOURS  Sobis.  Gas  Water 9/6  Bas-oil ratio			ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOR	D				-	
Date of first production  Producing method (flowing, pumping, gas lift, etc.)  Gravity  RATE OF PRODUCTION PER 24 HOURS  Sobis.  Gas  MCF  Gas  MCF  Ges-oil ratio bbis.  CFPB		Ame	unt and kind of	material used			any and a second district of the second distr	De	pth interv	al treated	-	
RATE OF PRODUCTION PER 24 HOURS Sobis. Gravity  Water of Bes-oil ratio CFPB							- · · · · · · ·		engeneral engel		- -	
RATE OF PRODUCTION PER 24 HOURS  bbis.  MCF  bbis.  CFPB	Date of first production	7	Producin	g method (flow	ring, pumping, g	es lift, etc.)		Gravit	у			
IFETIATIONS	PER 24 HOURS 6bis.			and the state of the	MCF /		bbis.	s-oil retio	СЕРВ	-		