

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83
OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,847-00-00
ADDRESS Box 289 Natoma, Kansas 67651 COUNTY Rooks FIELD Ganoung
** CONTACT PERSON Reva Musgrove PHONE 913-885-4676 PROD. FORMATION

PURCHASER LEASE Schrandt
ADDRESS WELL NO. 2 SENENESE
WELL LOCATION SE SW NE

DRILLING Lawbanco Drilling, Inc. 4950-330 Ft. from South Line and
CONTRACTOR CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651 890-990 Ft. from West East Line of the (Qtr.) SEC 31 TWP 9S RGE 17W

PLUGGING Allied Cementing Co. Inc.
CONTRACTOR CONTRACTOR ADDRESS Box 31 Russell, Kansas 67665

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP/PLG. [checked]

TOTAL DEPTH 3565 PBTD
SPUD DATE 12-1-82 DATE COMPLETED 12-6-82
ELEV: GR 2089 DF 2092 KB 2094
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 165' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other plugged because cement filled casing
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June, 1983.



Vicki Schneider (NOTARY PUBLIC) Vicki Schneider

MY COMMISSION EXPIRES: February 22, 1986

** The person who can be reached by phone regarding any questions concerning this information STATE CORPORATION COMMISSION

JUN 20 1983 6-20-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-------------------|------------|
| 0 to 166 Shale and sand | | | From Electric Log | |
| 166 to 1374 Shale and sand | | | Topeka | 3011 -917 |
| 1374 to 1408 Anhydrite | | | Heebner | 3226 -1132 |
| 1408 to 2009 Shale and sand | | | Toronto | 3242 -1148 |
| 2009 to 2313 Shale and lime | | | Lansing KC | 3266 -1172 |
| 2313 to 2613 Shale and shells | | | Base KC | 3496 -1402 |
| 2613 to 3137 Shale and lime | | | Conglomerate | 3508 -1414 |
| 3137 to 3464 Shale and lime | | | Simpson | 3559 -1465 |
| 3464 to 3565 Shale and lime RTD | | | RDT | 3565 -1471 |
| No DST | | | | |

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 20 | 165 | common | 120 | quikset |
| Prod string | 7 7/8 | 4 1/2 | 10 1/2 | 3564 | common | 200 | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas bbls. |
| | Water % | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | MCF | CFPB |
| | Perforations | |

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83
OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,847-00-00
ADDRESS Box 289 COUNTY Rooks
Natoma, Kansas 67651 FIELD Ganoung
** CONTACT PERSON Reva Musgrove PROD. FORMATION
PHONE 913-885-4676

PURCHASER LEASE Schrandt
ADDRESS WELL NO. 2 SWENEENE
WELL LOCATION SE-SW-NE

DRILLING Lawbanco Drilling, Inc. 4950 330 Ft. from South Line and
CONTRACTOR ADDRESS Box 289 890 990 Ft. from West EAST Line of
Natoma, Kansas 67651 the (Qtr.) SEC 31 TWP 9S RGE 17W

PLUGGING Allied Cementing Co. Inc.
CONTRACTOR ADDRESS Box 31
Russell, Kansas 67665

WELL PLAT (Office Use Only)
Grid table with 4 columns and 4 rows.

TOTAL DEPTH 3565 PBTD
SPUD DATE 12-1-82 DATE COMPLETED 12-6-82
ELEV: GR 2089 DF 2092 KB 2094

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 165' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other plugged because cement filled casing
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June, 1983.



Vicki Schneider (NOTARY PUBLIC) Vicki Schneider

MY COMMISSION EXPIRES: February 22, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JUN 20 1983 6-20-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Inc. LEASE Schrandt SEC 31 TWP. 9 RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-------------------|------------|
| 0 to 166 Shale and sand | | | From Electric Log | |
| 166 to 1374 Shale and sand | | | Topeka | 3011 -917 |
| 1374 to 1408 Anhydrite | | | Heebner | 3226 -1132 |
| 1408 to 2009 Shale and sand | | | Toronto | 3242 -1148 |
| 2009 to 2313 Shale and lime | | | Lansing KC | 3266 -1172 |
| 2313 to 2613 Shale and shells | | | Base KC | 3496 -1402 |
| 2613 to 3137 Shale and lime | | | Conglomerate | 3508 -1414 |
| 3137 to 3464 Shale and lime | | | Simpson | 3559 -1465 |
| 3464 to 3565 Shale and lime RTD | | | RDT | 3565 -1471 |
| No DST | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 20 | 165 | common | 120 | quikset |
| Prod string | 7 7/8 | 4 1/2 | 10 1/2 | 3564 | common | 200 | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water % | Gas-oil ratio |
|---------------------------------|-------|-----|---------|---------------|
| | bbis. | MCF | bbis. | CFPB |
| | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |