

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Co.
Address 704 Union Center Bldg.
City/State/Zip Wichita, Kansas 67202

Purchaser Farmland Industries, Inc.
Kansas City, Missouri

Operator Contact Person K.T. Woodman
Phone (316) 265-7650

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Brad Hutchinson
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-3-85 8-8-85 9-6-85
Spud Date Date Reached TD Completion Date

3550' 3500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1400 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22,725-00-00

County Rooks

W/2 SE SE Sec. 32 Twp. 9 Rge. 17 East West

660 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

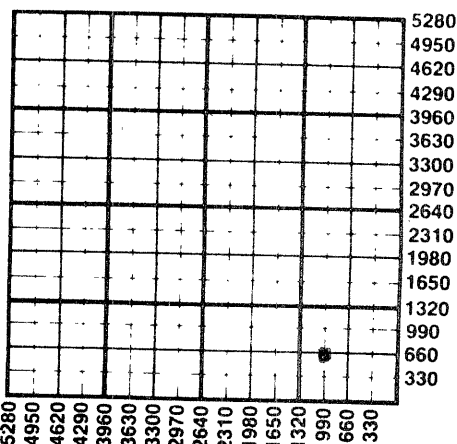
Lease Name Hilgers Well # 5

Field Name Nettie

Producing Formation Lansing

Elevation: Ground 2099 KB 2104

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-28345
C-21,831

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West purchased from:

Other (explain) Ron Hrabe RT 2 Plainville, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peter L. Iannitti

Title Consultant Date 9-30-85

Subscribed and sworn to before me this 30th day of September 1985

Notary Public Kathryn A. Voigt

Date Commission Expires June 13, 1989

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 6-13-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

OCT 2 1985
10-2-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 32 Twp 9 Rge 17 W

X

SIDE TWO

Operator Name Woodman-Tannitti Oil Co. Lease Name Hilgers Well # 5

Sec. 32 Twp. 9S Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Shale	0	218	Anhydrite	1360	+ 744
Shale	218	1080	Topeka	3003	- 899
Lime & Shale	1080	1684	Heebner	3219	-1115
Shale & Lime	1684	2170	Tornonto	3238	-1134
Shale & Lime	2170	2470	Lansing	3261	-1157
Lime & Shale	2470	2708	Base K.C.	3494	-1390
Shale & Lime	2708	2950	Conglomerate	3513	-1409
Shale & Lime	2950	3150	Simpson	3542	-1438
Lime & Shale	3150	3300	R.T.D.	3550	-1446
Lime & Shale	3300	3370	Electric log T.D.	3550	-1446
Lime & Shale	3370	3470			
Lime & Shale	3470	3495			
K.C. Lime	3495	3550			

D.S.T. #1--3408-70', open I.F. 45" F.F. 45"; weak blow; recovered 65' of oil cut mud, 10% oil, 90% mud; ISIP 1068 psi; FSIP 903 psi; IFP 47-47 psi; FFP 66-66 psi; HSH 1692-1672 psi.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	218'	60/40	140	3% CC, 2% Gel
Production	7-7/8"	4-1/2"	10.5#	3516'	Common	125	10% Salt, 20 Bbl. Salt Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	3463-66'			250 gal. 15% MCA / 750 gal. 15% NE Regular Acid		3463-66'	
3	3444-48'			15% NE Regular Acid		3444-48'	
3	3423-28'			250 gal. 15% MCA / 1000 gal. 15% NE Regular Acid		3423-28'	
3	3360-65'			15% NE Regular Acid		3360-65'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
9-13-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls			-0 MCF	150 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3360-65'
 Used on Lease Dually Completed 3423-28'
 Commingled 3444-48'
 3463-66'

K. T. WOODMAN
RES. PHONE (316) 733-0418
OFF. PHONE (316) 265-7650
WICHITA, KANSAS

D. J. IANNITTI
PHONE (316) 792-2921
GREAT BEND, KANSAS

WOODMAN - IANNITTI OIL COMPANY

Rotary Drilling Contractors
704 UNION CENTER BUILDING
WICHITA, KANSAS 67202

October 9, 1985

Cathy Carlisle
State Corporation Commission
of Kansas
Oil & Gas Conservation Division
202 West First, Suite 200
Wichita, Kansas 67202

Re: API #15-163-22,725-00-00
Hilgers #5
C W/2 SE SE
Sec. 32-9-17W
Rooks County, Kansas

Dear Cathy:

The above referenced well was an Alternate 2 completion. In compliance with the regulations for Alternate 2 completion on October 8, 1985 we cemented the Dakota. Today we notified the Rooks County District Office that we have cemented the Dakota section.

Our Port Collar is at 1418'. We cemented through the Port Collar with 400 sacks 50/50 Poz plus 6% Gel, cement did circulate to surface. We closed the Port Collar and tested to 1000#. No leaks were found.

This should satisfy all requirements on Alternate 2 completion on this well. If you have any questions I can be reached at (316) 265-7650.

Very truly yours,

Peter L. Iannitti
Peter L. Iannitti

PLI/kv

cc:D.J. Iannitti

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1985

CONSERVATION DIVISION
Wichita, Kansas