

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE 6/1/85

OPERATOR Woodman & Iannitti Oil Company API NO. 15-163-22,113-00-00

ADDRESS 1022 Union Center COUNTY Rooks

Wichita, Kansas 67202 FIELD Nettie

\*\* CONTACT PERSON K. T. Woodman PROD. FORMATION Lansing  
PHONE (316)-265-7650 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Hilgers

ADDRESS P.O. Box 7305 WELL NO. 4

Kansas City, Missouri 64116 WELL LOCATION C W/2 NW SE

DRILLING Woodman & Iannitti Drilling Company 660 Ft. from North Line and

CONTRACTOR 1022 Union Center 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 9 RGE 17 (W)

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3590' PBTD \_\_\_\_\_

SPUD DATE 9-14-83 DATE COMPLETED 11-11-83

ELEV: GR 2110 DF 2113 KB 2115 KC-KC

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 0225345 6-2, 831

Amount of surface pipe set and cemented 208' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

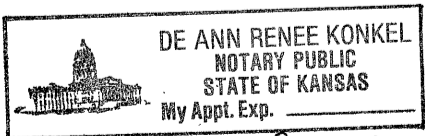
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K. T. Woodman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of November March, 1984.



MY COMMISSION EXPIRES: April 8, 1985

RECEIVED  
MAR 22 1984  
3-22-84  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Woodman & Iannitti Oil Co LEASE NAME Hilgers SEC 32 TWP 9 RGE 17 (W) ~~EX~~  
 WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1369 (+ 746)
<input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	3010 (- 895)
			Heebner	3227 (-1112)
			Toronto	3243 (-1128)
			Lansing	3266 (-1151)
Sand & Shale	0	215	Base K.C.	3486 (-1371)
Sand & Shale	215	400	Arbuckle	3570 (-1455)
Shale	400	1372		
Anhydrite	1372	1380		
Anhydrite	1380	1407		
Shale	1407	1880		
Shale	1880	2181		
Lime & Shale	2181	2445		
Lime & Shale	2445	2682		
Shale & Lime	2682	2900		
Lime	2900	3105		
Lime	3105	3225		
Lime & Shale	3225	3240		
Lime	3240	3454		
Lime	3454	3554		
Lime & Shale	3554	3570		
Arbuckle	3570	3590		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	215'	Common	140	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3589'	Common	125	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3473'
TUBING RECORD			1		3435'
			3		3433-36'
Size	Setting depth	Packer set at	3		3472-75'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 15% regular N.E.	3473' & 3435'
300 sx. Common, 2% Jel	530'-3586'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		