

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Price Exploration Company

API NO. 15-163-21444-00-00

ADDRESS 412 Mayo Bldg.

COUNTY Rooks

Tulsa, Oklahoma 74103

FIELD Ganoung

**CONTACT PERSON Richard E. Price

PROD. FORMATION _____

PHONE (918) 587-9311

LEASE Ganoung "A"

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION SW NW SW

DRILLING CONTRACTOR Buffalo Drilling Company, Inc.

330 Ft. from West Line and

ADDRESS 435 Page Court, 220 W. Douglas

1650 Ft. from South Line of

Wichita, Kansas 67202

the SW SEC. 32 TWP. 9S RGE. 17W

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3621' PBTD _____

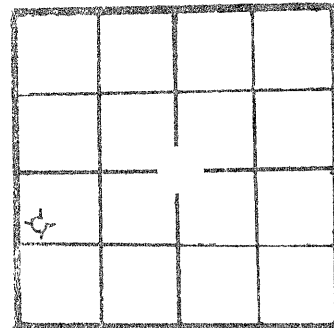
SPUD DATE 11-22-81 DATE COMPLETED 11-30-81

ELEV: GR 2100 DF 2103 KB 2105

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD



WELL PLAT

KCC
 KGS
 MISC _____
 (Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	258'	Common	165 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS: Oil _____ bbls. Gas _____ MCF. Water _____ % Gas-oil ratio _____ CPD

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement circulated.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand		265	Topeka	3019 (-914)
Sand & Shale		352	Hecbner	3234 (-1129)
Shale & Sand		1286	Toronto	3252 (-1147)
Sand		1661	Lansing-K.C.	3276 (-1171)
Sand & Shale		1803	Bac.K.C.	3504 (-1399)
Sand, Shale & Lime		2021	Congl.	3520 (-1399)
Shale		2525	Simpson	3564 (-1459)
Shale & Lime		3447	Arbuckle	3586 (-1481)
Lime		3520	R.J.D.	362 (-1516)
Shale & Lime		3550	L.T.D.	3615 (-1510)
Lime		3621		
R.T.D.		3621		
D.S.T. #1 3232-94 Open 60', Rec. 900' muddy wtr, Flow press. 272 to 413#, 30' ISIP 976#, 30' FSIP 955#				
D.S.T. #2 3414-3520 Open 60', weak blow died, Rec. 10' watery mud, Flow Press. 141 to 163#, 30' ISIP 457#, 30' FSIP 380#.				
D.S.T. #3 3510-44 Open 60', Rec. 5' VSO Speckled M. Flow press. 51 to 61#, 30 ISIP 571#, 30' FSIP 367#.				

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____

Robert D. McKenna OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) ~~(OF)~~ Price Exploratoin Co.

OPERATOR OF THE Ganoung LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert D. McKenna

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 19 82

Ann D. Christianson
NOTARY PUBLIC

MY COMMISSION EXPIRES: September 16, 1985

