ORIGINAL

SIDE ONE

163 - 23094 - 00 -00

Form ACO-1 (7-89)

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15" 23-094						
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Rooks C						
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW SW NW Sec. 3 Twp. 9 Rgs. 18 X West						
Operator: License # 4316	3530 Ft. North from Southeast Corner of Section						
Name: Class Oil	4950 Ft. West from Southeast Corner of Section (MOTE: Locate Well in section plat below.)						
Address 210 W. 34th	VIII.						
Hays, Kansas 67601	Lease Name Wildrix Well # 2						
City/State/Zip	Field Name Yohe						
Purchaser: Clear Creek	Producing Formation L.K.C.						
Operator Contact Person: Thomas M. Brown	Elevation: Ground 1989 KB 1994						
<u> </u>	Total Depth 3435 PBTD 3407						
Phone (913-434-4811	5280						
Contractor: Name: Red Tiger	4620						
License: 5302	3960						
Wellsite Geologist: Mike Davignon	3300						
Designate Type of Completion New Well Re-Entry Workover	2640 2310 1980						
	1650						
Oil SWD Temp. Abd Gas Inj Delayed Comp Dry Other (Core, Water Supply, etc.)	1320						
Dry Other (Core, Water Supply, etc.)	660 330 /1-30-90						
If OWNO: old well info as follows: Operator:	25.20 25.20						
Well Name:	Amount of Surface Pipe Set and Cemented at 210 Feet						
	Multiple Stage Cementing Collar Used? Yes X No						
Comp. DateOld Total Depth	If yes, show depth set Feet						
Drilling Method:X_Mud Rotary Air Rotary Cable							
6-5-90 6-10-90 6-21-90	If Alternate II completion, cement circulated from 1365 225 175 sks Lite 30						
6-5-90 6-10-90 6-21-90 Spud Date Date Reached TD Completion Date	feet depth to surface w/ 75 sks 60/40sx cmt.						
INSTRUCTIONS: This form shall be completed in triplicate a	and filed with the Kansas Corporation Commission, 200 Colorado						
Derby Building, Wichita, Kansas 67202, within 120 days	s of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in						
writing and submitted with the form. See rule 82-3-	-107 for confidentiality in excess of 12 months. One copy of all						
wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4						
conversion of a well requires filing of ACO-2 within 120 da	ays from commencement date of such work.						
All requirements of the statutes, rules and regulations promu	igated to regulate the oil and gas industry have been fully complied						
with and the statements herein are complete and correct to 1	ATE CORPORATION AT THE CONTROL OF TH						
Signature Thomas M Arow	10/15/1990 K.C.C. OFFICE USE ONLY						
	5-10-50 F Letter of Confidentiality Attached Wireline Log Received						
Subscribed and sworn to before me this 10th day of 001							
Notary Public Kathy Q Wise	KCC SWD/RepNGPA Other						
	ate of Kassas (Specify)						
E « KATHY A	WISE						
My Appt. Exp. S	Enra &M-1 (7-80)						

SIDE THO

Operator Name Class Oil	Lease	Name Wildrix	Well # _	2
☐ _{East}	County	Rooks		
Sec. 3 Twp. 9 Rge. 18 West				
INSTRUCTIONS: Show important tops and base interval tested, time tool open and closed hydrostatic pressures, bottom hole temperatu if more space is needed. Attach copy of log	, flowing and shut-in re, fluid recovery, and	pressures, whether shut	:-in pressure read	hed static level,
Drill Stem Tests Taken (Attach Additional Sheets.)	X No	Formati	ion Description	
Samples Sent to Geological Survey . \square Yes	X No	X Log	☐ Sample	
Cores Taken Yes	X No Name		Top Botte	MIC
Electric Log Run (Submit Copy.)	Toro LKC	ka 2 ner 3 nto 3 3	367 926 140 162 180 406	·
	SING RECORD New Set-conductor, surfac	Vised te, intermediate, product	tion, etc.	
1 ' 1	Casing Weight (In O.D.) Lbs./Ft		/pe of # Sacks ement Used	Type and Percent Additives
surface .12½ 8 long string 7 7/8 4½	5/8 20# 10岁#	210 60/4 3435 60/4	0 poz 135 0 poz 150	3%cc - 2%gel 2%cc - Flocel
PERFORATION RECORD Shots Per Foot Specify Footage of Eacl	n Interval Perforated	Acid, Fracture	e, Shot, Cement Squ of Material Used)	ueeze Record Depth
3399 one hole per		1,000g1. 20	% reg acid	
3381 one hole per 3360 one hole per		1,000gl. 20 1,000gl. 20		
3342 one hole per 3283 one hole per		1,000gl. 20 1,000gl. 20		
3269 one hole per one hole per		1,000g1. 20 1,000g1. 20 1,000g. 20	% red acid	
TUBING RECORD Size Set	At Packer At	liner Run	Yes No	
none Date of First Production Producing Method			110	
none	□Flowing □Pumping [\square Gas Lift \square Other (E	xplain)	
Estimated Production Oil Bbls. Per 24 Hours	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas:	METHOD OF CONF	PLETION	P	roduction Interval
Vented Sold Used on Lease (If vented, submit ACO-18.)		erforation Dually (

PAGE 1 OF ____ PAGES



TICKET NO. 908521-9

FORM 1906 R-11	20.00			** = *	.,								
WELL NO FARM OR I	LEASE NAME			COUNTY	,	STATE	CITY	/ OFF	SHORE LOCA	TION	E	DATE	
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				•	5/37	491	PPD	c	OLLECT 2				
WELL TYPE	WELL CATEGO	RY		WELL PERMIT NO.	DELIVERED				3	LOCATION		CODE	
01	02												
TYPE AND PURPOSE C	OF JOB			B -	ORDER NO				REFE	RRAL LOC	CATION		
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of invoice. Upon	Customer's default in payment at applicable, but never to expense of 20% of the applicable.	t of Cu ceed 1	stomer's acco	lliburton in accord with the rates and te unt by the last day of the month follow In the event it becomes necessary to e se terms and conditions shall be govern	ing the month	in which the invo	ice is dated	l, Custo said ac	omer agrees to	pay interes	st thereon after pay all collectorials are furn	er default at the hi ction costs and att	ghest orney
Halliburton was FITNESS FOR A PA of action (whether supplies or material punitive or conseque	varrants only title to the produ RTICULAR PURPOSE OR OT in contract, tort, product lia s on their return to Halliburto	cts, su HERWI bility, on or,	pplies and mat SE WHICH EX breach of war at Halliburton'	erials and that the same are fee from a (TEND BEYOND THOSE STATED IN T rranty or otherwise) arising out of the s option, to the allowance to the cus	lefects in work HE IMMEDIAT e sale or use tomer of credi	manship and mate ELY PRECEDING of any products, t for the cost of	erials. THEF SENTENCE supplies such items	E ARE Hallib or mat	NO WARRANT ourton's liabilit erials is expre o event shall h	TES, EXPRE y and cust ssly limited lalliburton l	SS OR IMPLIE omer's exclus to the repla be liable for s	ED, OF MERCHANT sive remedy in an icement of such p special, incidental,	ABILITY, y cause products, indirect,
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CUSTOMER

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FORM 2013 R-2			-	TYPE		•	DATE	
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