

ORIGINAL

SIDE ONE

163-23094-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 23-094

County Rooks

NW SW NW Sec. 3 Twp. 9 Rge. 18 East West

3530 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

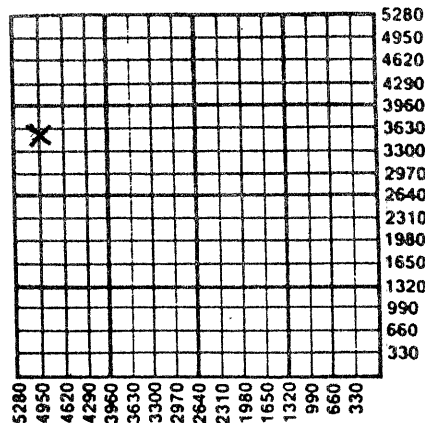
Lease Name Wildrix Well # 2

Field Name Yohe

Producing Formation L.K.C.

Elevation: Ground 1989 KB 1994

Total Depth 3435 PBD 3407



11-30-90

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1365
225-175 sks Lite 300 Total
feet depth to surface w/ 75 sks 60/40 sx cmt.

Operator: License # 4316

Name: Class Oil

Address 210 W. 34th
Hays, Kansas 67601

City/State/Zip _____

Purchaser: Clear Creek

Operator Contact Person: Thomas M. Brown

Phone (913-434-4811)

Contractor: Name: Red Tiger

License: 5302

Wellsite Geologist: Mike Davignon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6-5-90 6-10-90 6-21-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

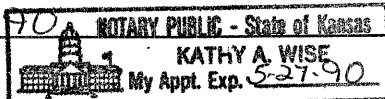
Signature Thomas M Brown

Title CO-OWNER Date 10-10-90

Subscribed and sworn to before me this 10th day of October, 19 90.

Notary Public Kathy A Wise

Date Commission Expires 5-27-90



STATE CORPORATION COMMISSION
10/15/90
OCT 15 1990
CONFIDENTIAL DIVISION

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

SIDE TWO

Operator Name Class Oil Lease Name Wildrix Well # 2

Sec. 3 Twp. 9 Rge. 18 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhyrite</td> <td>1367</td> <td></td> </tr> <tr> <td>Topeka</td> <td>2926</td> <td></td> </tr> <tr> <td>Hebbner</td> <td>3140</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3162</td> <td></td> </tr> <tr> <td>LKC</td> <td>3180</td> <td></td> </tr> <tr> <td>Base K.C.</td> <td>3406</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhyrite	1367		Topeka	2926		Hebbner	3140		Toronto	3162		LKC	3180		Base K.C.	3406	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	210	60/40 poz	135	3%cc - 2%gel
long string	7 7/8	4 1/2	10 1/2#	3435	60/40 poz	150	2%cc - Flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
3399	one hole per			1,000gl. 20% reg acid			
3381	one hole per			1,000gl. 20% reg acid			
3360	one hole per			1,000gl. 20% reg acid			
3342	one hole per			1,000gl. 20% reg acid			
3283	one hole per			1,000gl. 20% reg acid			
3269	one hole per			1,000gl. 20% reg acid			
3182	one hole per			1,000g. 20% reg acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
none							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
none							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

HALLBURTON SERVICES
JOB LOG

WELL NO. 42 LEASE Wildcat TICKET NO. 908521
 CUSTOMER CLASS OF MINA PAGE NO. 1
 JOB TYPE sg DATE 6-2

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0600							called out
	0745							on loc. of 275 SKs NLC 1/4" Floccle, 75 60-40 402 No gel 3% cc
	0820							start 4 1/2 RPM in hole "tally" WRF @ 1488, POF @ 1365
	0916					1000#		PKR @ 1382 to test 4 1/2 RPM Test run @ 1382 20817
	0937					500#		PKR @ 1320 to sp. PSI on road Take in; Rate 30817
	0933		72					Start NLC Fin mix NLC 225 SKs
	1003							st. 60-40 402 3% cc. 75 SKs
	1013		14					Fin mix "skirt in Bandon head w/ 6 BBLs mixed of 60-40 402 3% cc washout P.L. "ent" on 1, 2, 3" st. P.g. 7 1/2 cap 5 BBL Cag cap. 175 BBL
	1014					500#		3 1/2 BBL out wash up Pit.
	1025					0	300	PSI back on way
	1044					425#		3 BBL out stage 3
	1056					500#		3 1/2 BBL out
	1106					500#		3 1/4 BBL out Falls to 200#
	1120					500#		4 BBL out falls to 300#
	1137					425#		4 1/2 BBL out Falls to 400#
	1200					250#		Return to 1K Day. wash road st. Tool "clean"
	1232						250	washdown to 1177 & clean up
2	1300					150#		Pull back to 1325 st. 1177
	1400					220#		slow bleed off
	1445					400#		test plug PKR @ 1282 "OK" PSI on road slow leak
	1500					500#		PSI on road PKR @ 1282 Break down in 1/2 cc 0.1 cc 500# 60-40 402 3% cc
			NOV 5 1990			11 00		

CUSTOMER