

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5707 EXPIRATION DATE

OPERATOR L & F Oil Operators API NO. 163-21,764-00-00

ADDRESS P. O. Box 415 COUNTY Rooks

Plainville, Kansas 67663 FIELD

\*\* CONTACT PERSON Floyd Kelly PROD. FORMATION

PHONE 913-434-2932

PURCHASER LEASE Havlas

ADDRESS WELL NO. 1

DRILLING Lawbanco Drilling, Inc. WELL LOCATION NE 1/4 NW 1/4 SW 1/4

CONTRACTOR ADDRESS Box 289 600 Ft. from North Line and

Natoma, Kansas 67651 Ft. from Line of

PLUGGING Lawbanco Drilling, Inc. the SW (Qtr.) SEC 4 TWP 9 RGE 18W.

CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS Box 289 KCC

Natoma, Kansas 67651 KGS

TOTAL DEPTH 3490 PBTD SWD/REP

SPUD DATE 8-30-82 DATE COMPLETED 9-5-82 PLG.

ELEV: GR 2028 DF 2031 KB 2033

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd Kelly, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd E Kelly (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of SEPT, 1982.

Ken M. Kelly (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-21-86

RECEIVED STATE CORPORATION COMMISSION OCT 01 1982 CONSERVATION DIVISION WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
0	to	95	Sand and shale			Topeka	-915 2948
95	to	209	Shale and sand			Heebner	-1126 3159
209	to	1200	Sand and shale			Toronto	-1148 3181
1200	to	1425	Shale			Lansing-KC	-1168 3201
1425	to	1461	Anhydrite			Base-KC	-1387 3420
1461	to	1570	Shale			Arbuckle	-1429 3463
1570	to	1975	Shale and sand			RTD	-1457 3490
1975	to	2538	Sand and shale				
2538	to	2773	Shale				
2773	to	3231	Shale and lime				
3231	to	3330	Shale and lime				
3330	to	3407	Shale and lime				
3407	to	3490	Shale and lime RTD				
DST # 1 3190-3258 Open 60 minutes, recovered 30' mud, flow pressures 49 to 59 pounds, 30 minute initial bottom hole pressure 624 pounds, 30 minute final bottom hole pressure 545 pounds.							
DST # 2 3268-3301 Open 60 minutes, recovered 25' mud with few oil specks, flow pressures 29 to 29, 30 minute initial bottom hole pressure 583 pounds, 30 minute final bottom hole pressure 594 pounds.							

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	209	common	135	Quikset

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations