

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: 550 West Texas Ste 660
City/State/Zip: Midland, Tx 79701
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Mike Davignon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Other (to Enh. SWD)
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enh.?) _____ Docket No. _____

<u>1-13-04</u>	<u>1-20-04</u>	<u>2-12-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22953-0000
County: Graham
NE 1/4 NW 1/4 SE 1/4
Sec. 36 Twp. 6 S. R. 21 East West
2600 feet from S N (circle one) Line of Section
2700 2700 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Parker Unit Well #: 1
Field Name: Solobow

Producing Formation: Toronto/Lansing
Elevation: Ground: 3172 Kelly Bushing: 2177
Total Depth: 3682 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1804 Feet
If Alternate II completion, cement circulated from 0
feet depth to 1804 w/ 255 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 4-6-04
Subscribed and sworn to before me this 6 day of April,
2004.
Notary Public: [Signature]
Date Commission Expires: 1/08

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Parker Unit Well #: 1
Sec. 36 Twp. 6 S. R. 21 [] East [x] West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Radiation Guard Sonic

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[x] Log Formation (Top), Depth and Datum [] Sample

Table with columns: Name, Top, Datum. Rows: Topeka (3168, 991), Heebner (3370, 1193), LKC (3404, 1227), Arbuckle (3656, 1459)

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: Surface, Production

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Row: Perforate (1804, 60/40, 250, 6% gel)

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows: 4 SPF (3391-3394, 2000), 3439-3462 (1500)

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 2 7/8, 3488, [] Yes [x] No, 2-13-04, [] Flowing [x] Pumping [] Gas Lift [] Other (Explain), 40

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Great Eastern Energy
1 Mid-America
Lansing
Perfs 3515-3644

PI/Dwights PLUS on CD Map Report

25

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1

1

1

Great Eastern Energy
1 Parker
Toronto-Lansing
Perfs 3390-3462

36

1

134-36

1

Richie Exp.
1 Billips Don Trust
Arbuckle
Perfs 3588-3689

1

SWD

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31-2#1

1

1

2

2

1

1

5

5 Trexler
Lansing
Perfs 3421-3548

4

4 Trexler
Lansing-Arbuckle
Perfs 3364-3535

2

2 Trexler
Lansing
Perfs 3398-3420

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ALLIED CEMENTING CO., INC.

15576

ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

13004	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
13004							61:30 PM
SPACKER UNIT	WELL #	1	LOCATION	Dominion to old 24 1/2		Rock	Ks
OLD OR NEW (Circle one)			6N 34 1/2 S 4 E				

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CONTRACTOR	PO.E WILL SWAN	OWNER	
TYPE OF JOB	part collar	CEMENT	
HOLE SIZE	T.D.	AMOUNT ORDERED	300 @ 6.99
CASING SIZE	DEPTH	used 255	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
Part Collar	1790		
PRES. MAX	MINIMUM	COMMON	153 @ 7.15 = 1093.95
MEAS. LINE	SHOE JOINT	POZMIX	102 @ 3.82 = 387.60
CEMENT LEFT IN CSG.		GEL	13 @ 10.00 = 130.00
PERFS.		CHLORIDE	
DISPLACEMENT			
EQUIPMENT			
345	DRIVER		
PUMP TRUCK	CEMENTER		
#	HELPER		
BULK TRUCK		HANDLING	313 @ 1.15 = 359.95
#	DRIVER	MILEAGE	54.5 @ 1.70 = 926.50
BULK TRUCK			
# 396	DRIVER		
		TOTAL	2910.50

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REMARKS:
 tested casing -> 1800 psi
 opened tool pumped in
 60% of mixed 2555 cement

SERVICE		
DEPTH OF JOB		
PUMP TRUCK CHARGE		34.00
EXTRA FOOTAGE	@	
MILEAGE	60 @ 3.82	229.20
PLUG	@	
	@	
	@	
TOTAL		262.20

CHARGE TO: Great Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT		
	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jay Lawler

PRINTED NAME _____

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 13974

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>1-19-03</u>	SEC. #	TWP.	RANGE	CALLED OUT	ON LOCATION <u>6:00AM</u>	JOB START <u>9:00AM</u>	JOB FINISH <u>9:30AM</u>
CASE <u>ARKER</u>	WELL # <u>1</u>	LOCATION <u>BROWN'S SCHOOL 3L2</u>			COUNTY <u>GRANBY</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR MURKINS
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 3680
 CASING SIZE 5 1/2 DEPTH 3674
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 8434

OWNER
 CEMENT
 AMOUNT ORDERED 175 ASC 15% SALT 27.6L
500 GAL WSR-7

COMMON	<u>175 Asc @ 9.00</u>	<u>1575.00</u>
POZMIX	@	
GEL	<u>3 @ 10.00</u>	<u>30.00</u>
CHLORIDE	@	
White	<u>500 gal @ 1.00</u>	<u>500.00</u>
Soil	<u>17 @ 15.00</u>	<u>255.00</u>
	@	
	@	
HANDLING	<u>195 @ 1.15</u>	<u>224.25</u>
MILEAGE	<u>54.16 @ 10.50</u>	<u>568.66</u>
TOTAL		<u>3169.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK
 # 345 HELPER NAVE
 BULK TRUCK
 # 362 DRIVER BRENT
 BULK TRUCK
 # DRIVER

REMARKS:

ANULAR ON # 44
15.5L C.R.H.
10.5K C.M.H.
LANDED @ 1500'
FLOAT HELD

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE	<u>60 @ 3.50</u>	<u>210.00</u>
PLUG	<u>5/2 TAP @ 50.00</u>	<u>250.00</u>
	@	
	@	
TOTAL		<u>460.00</u>

CHARGE TO: GREAT EASTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5/2</u>		
GULVE SHOE	@	
INSERT	@	
8-CENT	@	
4-BASILETS	@	
(L) PORT COLLAR	@	
10-ROTATE SUBSTAINERS	@	
TOTAL		<u>34.75</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS _____

SIGNATURE [Signature]

PRINTED NAME _____

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ORIGINAL

ALLIED CEMENTING CO., INC. 13978

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

KCC

APR 08 2004

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DATE <i>4/12/04</i>	SEC. <i>36</i>	TWP. <i>6</i>	RANGE <i>21</i>	CALLED OUT <i>1:30pm</i>	ON LOCATION <i>4:00pm</i>	JOB START	JOB FINISH <i>4:45pm</i>
LEASE <i>Parker</i>	WELL # <i>1</i>	LOCATION <i>Nicodemus 3.11W SW 12 1/2 E</i>			COUNTY <i>Graham</i>	STATE <i>Kan</i>	

OLD OR (NEW) (Circle one)

CONTRACTOR *MURFEN #5*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *220*

CASING SIZE *5 7/8* DEPTH *219*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

345 HELPER *Dave*

BULK TRUCK DRIVER *Glen*

272

BULK TRUCK DRIVER

OWNER

CEMENT AMOUNT ORDERED *160 bbls Cem 3-2*

COMMON <i>160</i>	@ <i>7.15</i>	<i>1144.00</i>
POZMIX	@	
GEL <i>3</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE <i>5</i>	@ <i>30.00</i>	<i>150.00</i>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>160</i>	@ <i>1.15</i>	<i>184.00</i>
MILEAGE <i>.05/mi</i>		<i>108.00</i>
TOTAL		<i>2316.00</i>

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REMARKS:

SERVICE

Ran 5 ft of 2 1/2" net @ 219
Cent. of 160 bbls pump plug w/
13 bbls of water, cement did circ.

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *7.6* @ *3.50* *266.00*

PLUG @

TOTAL *786.00*

CHARGE TO: *Great Eastern*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Louis McRenna*

Louis McRenna
PRINTED NAME