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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32845  
Name: Devon SFS Operating, Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675

Wellsite Geologist: Harley Gilbert

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/22/01-Spud Date 8/23/01-TD 10/12/01

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25386-00-100

County: Wilson

Sec. 17 Twp. 29 S. R. 17 East West

500 feet from S / N (circle one) Line of Section

1900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: R.K. Wingate Well #: 17-1

Field Name: \_\_\_\_\_

Producing Formation: Mississippian

Elevation: Ground: 874 ft. Kelly Bushing: \_\_\_\_\_

Total Depth: 1,084 ft. Plug Back Total Depth: 1,072 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,080 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Eng/Drlg Tech Date: 12/5/01

Subscribed and sworn to before me this 5th day of December

2001

Notary Public: Janice L. Modisette

Date Commission Expires: \_\_\_\_\_

SEAL PUBLIC  
JANICE L. MODISETTE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires 7-5-03

KCC Office Use ONLY

yes Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

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**ORIGINAL**

Operator Name: Devon SFS Operating, Inc. Lease Name: R.K. Wingate Well #: 17-1

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:  
GR, N, D, DIL, CBL

Log Formation (Top), Depth and Datum  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_

See Attachments

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1080'	Cl "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,020'-1,028'-Mississippian	1000 gls, NeFeHCl	1,028'

TUBING RECORD	Size 2 3/8"	Set At 1,014'-EOT	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>Pump Testing</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 45 Mcfd	Water Bbls. 18 BWPD	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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Drillers Log  
McPherson Drilling LLC

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Rig: 1		Elev.	
API No.	15- 205-25386-0000		
Operator:	Devon SFS Operating, Inc.		
Address:	20 North Broadway, Suite 1500 Oklahoma City, OK 73102		
Well No:	17-1	Lease Name:	R.K. Wingate
Footage Location:	500	ft. from the	North Line
	1900	ft. from the	West Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/22/01	Geologist:	H. Gilbert
Date Completed:	8/23/01	Total Depth:	1084'

S. 17	T. 29	R. 17e
Loc:	Wilson	
County:	Wilson	

Gas Tests:		
610'	3.92	MCF
623'	2.76	MCF
651'	2.76	MCF
711'	8.89	MCF
724'	8.30	MCF
751'	9.45	MCF
871'	21.8	MCF
1011'	45.7	MCF
1024'	153.0	MCF
1031'	147.0	MCF

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Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20 #	
Setting Depth:	21'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:
1 hr. gas test

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	shale	553	574	shale	1010	1014
sand	7	34	sand	574	593	Miss lime	1014	1084
coal	34	35	oswego lime	593	615			TD
shale	35	94	summit	615	620			
lime	94	189	lime	620	631			
shale	189	194	mulkey	631	636			
lime	194	200	lime	636	640			
shale	200	225	shale	640	698			
lime	225	250	coal	698	699			
shale	250	257	shale	699	737			
lime	257	314	sand	737	746			
shale	314	363	sand/shale	746	759			
lime	363	368	coal	759	762			
shale	368	370	sand/shale	762	801			
lime	370	384	sand	801	806			
shale	384	395	sand/shale	806	833			
lime	395	418	coal	833	835			
shale	418	422	shale	835	863			
lime	422	425	coal	863	864			
sand/shale	425	510	shale/sand	864	957			
pink lime	510	512	coal	957	960			
coal	512	514	shale	960	1007			
lime	514	553	coal	1007	1010			

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**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

**CONFIDENTIAL**

Cementing Ticket  
and Invoice Number

**No 2930**

Date	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
8-24-01						1.00 pm	3.30 pm	5.00 pm
Owner					Charge To			
Devon SFS operating					Devon SFS Operating			
Mailing Address					State			
P.O. Box F					KANSAS			
Well No. & Form					City			
Wingate 17-1					Wilson			
Place					State			
KANSAS								
Depth of Well	Depth of Job	Casing	Size	Weight	Size of Hole	Request	Necessary	
1084	1080		5 1/2	15.5	7 7/8	28		
Kind of Job					Truck No.			
Longstring					# 2			

Price Reference No. #1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

Remarks: Rig up to 5 1/2 casing, Break circulation, mix 200 lbs Gel, Pump for 40 min to clean hole. Shut down, Rig up cement head. Pump 20 bbl dry water, mix 155 sks thick set w/ 1/3 lb floccle per sk. Shut down, wash out pump & lines, Release plug Displace plug w/ 25 1/2 bbl KC - water. Final pump PST 550 PSI. Pump Plug to 1100' check float float head. Good cement returns to surface. 5 bbl slurry = 10 sks. Close casing in at 0 PSI. Job complete. Tear down.

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Cementor Russell McCoy District EUREKA State KANSAS

Helper MIKE - GUY KEVIN

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

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KCC  
Agent of contractor or operator

Sales Ticket for Materials Only **OCT 24 2001**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155	SKS Thickset cement	10.75	1666.25
50	lbs floccle	1.00	50.00
200	lbs Gel (For Gel Flush Ahead)	9.50	19.00
4.5	hrs 80 Bbl VAC Truck	60.00	270.00
4.5	hrs 80 Bbl VAC Truck w/ city water	60.00	270.00
1	load city water	15.00	15.00
2.5	gallons KCL mixed w/ city water for Displacement of casing	15.00	37.50
4	hrs welding Truck (weld collar on)	45.00	180.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	155 sks Handling & Dumping	.50	77.50
	8.5 Tons Mileage 40	.80	272.00
	Sub Total		3,592.25
	Discount		
	Sales Tax	5.9 %	211.94
	Total		3804.19

Delivered by #4 + 3 Truck No.

Delivered from

Signature of operator Russell McCoy