

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **AMENDED 11-6-2002*
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Longton Exploration
Well Name: Beachner Bros. #13-1
Original Comp. Date: N/A Original Total Depth: 1,039 ft.
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/10/01</u> Spud Date	<u>3/12/01</u> -TD	<u>7/1/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25667 *0000* **ORIGINAL**
County: Neosho
SW SW NW Sec. 13 Twp. 29 S. R. 18 East West
2970 feet from S N (circle one) Line of Section
4950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros. 13-29-18 Well #: 1
Field Name: _____
Producing Formation: Cherokee Coals
Elevation: Ground: 970 ft. Kelly Bushing: _____
Total Depth: 1,039 ft. Plug Back Total Depth: 1,033 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,038 w/ 115 sx cmt.
ALT II WITHIN 5-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: St. Ops. Engr. Date: 11/4/02
Subscribed and sworn to before me this 4th day of November,
2002
Notary Public: [Signature]
Date Commission Expires: My Commission Expires June 26, 2006.



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
ROBERT COLE Notary Public in and for the State of Oklahoma
Commission # 02011007 Expires 6/26/06

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 13-29-18 Well #: 1
 Sec. 13 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachments

List All E. Logs Run:
 GR, N, D, DIL, CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	4 1/2"	9.5 #/ft	1,038'	CI 'A'	115	Diacel Blend

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	956'-960'Riverton, 902'-905', 896'-899'Rowe, 716'-	500glFeHCl, 10,200glFrac, 2,880#20/40Snd.	
4 spf	718'Mineral, 684'-687'Flemming, 648'-652'Croweburg	RW-250glFeHCl, 10,200glFrac, 2,880#20/40	
4 spf	541'-545'Summit, 529'-532'Mulky.	Mineral-500glFeHCl, 13,650glFrac, 3,820#20,	
		Flmg/Crwbg-500glFeHCl, 17,700glFrac, 4,59	
		Sum/Mulky-500glFeHCl, 18,000glFrac, 5,60C	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1,007'-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/1/02		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	170 Mcfd	40 BWPD	N/A	N/A

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8876

TICKET NUMBER **07784**

LOCATION Chanute

FOREMAN Dwayne

TREATMENT REPORT

ORIGINAL

Beckner Bros.

DATE <u>3/19/01</u>	CUSTOMER ACCT #	WELL NAME <u>Legacy #1</u>	QTR/QTR	SECTION <u>13</u>	TWP <u>29</u>	RGE <u>18</u>	COUNTY <u>NO</u>	FORMATION
CHARGE TO <u>Long ten Exp</u>				OWNER				
MAILING ADDRESS <u>A-4 Box 179A</u>				OPERATOR <u>Legacy / Richard Wilson</u>				
CITY <u>Frederia</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66736</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>12:30</u>				TIME LEFT LOCATION <u>3:30</u>				

WELL DATA	
HOLE SIZE <u>6 7/8</u>	
TOTAL DEPTH <u>1040</u>	
CASING SIZE <u>4 1/2</u>	
CASING DEPTH <u>1038</u>	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA <u>Cement Pump</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement Long string

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Waited on Pulling unit to Arrive Run Line ahead Hooked on and Brake Circulation Ran 13 Bull Dye and started Cement Ran 115 SK cement to get Dye Back Stopped and Washed out Pump Then Pumped Plug to Bottom. Set Flat Shoe and removed Plug container

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____



CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 13665

LOCATION Chanute

FIELD TICKET

ORIGINAL

4535 Brackner Bros.

DATE 3/14/01	CUSTOMER ACCT # Legacy #1	WELL NAME Legacy #1	QTR/QTR	SECTION 13	TWP 29	RGE 18	COUNTY R20	FORMATION
CHARGE TO Langton Exp				OWNER				
MAILING ADDRESS A+ 4 Box 179 A				OPERATOR Legacy / Richard Wilson				
CITY & STATE Frederick KS 66736				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	2nd of 2	PUMP CHARGE Cement Pump		472. ⁸⁰
5402	1038	Casing Footage		134. ⁸⁰
		HYDRAULIC HORSE POWER		
1107	1 SK	Cello Flakes		35. ²⁰
1110	11.5 SK - 575 #/B	Gilsonite		311. ⁶⁰
1111	270 LB	Salt		54. ⁰⁰
1128	46 LB	Lorimar D		211. ⁶⁰
3123	69 LB	Diagal		759. ⁰⁰
111A	115 LB	Metso Beads		148. ⁷⁵
4404	1	4 1/2 Rubber Plug		27. ³⁰
1118	2 SK	Prem Gel		23. ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501	3 hr	WATER TRANSPORTS		210. ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
1104	115 SK	CEMENT Portland A		987. ⁰⁰
		NITROGEN	Tax	169. ²⁹
5407	18 Mi	TON-MILES Delivery		175. ⁰⁰
			ESTIMATED TOTAL	3615. ²³

NSCO #13087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Quayle

CUSTOMER or AGENT (PLEASE PRINT)

DATE

171325