

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6804  
Name: LACHENMAYR OIL CO.  
Address: 904 EMMALNE LN.  
City/State/Zip: NEWTON, KS 67114  
Purchaser: Sem Group  
Operator Contact Person: HOWARD LACHENMAYR  
Phone: ( 316 ) 282-0400  
Contractor: Name: C & G DRILLING COMPANY  
License: 32701  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-4-06 Spud Date or 4-6-06 Completion Date or  
Recompletion Date 7/10/06 Recompletion Date  
KCC WITHM PER OPER

API No. 15 - ~~23665-00-00~~ 15-015-23682-00-00  
County: BUTLER  
\_\_\_\_\_ NW \_\_\_\_\_ SW \_\_\_\_\_ NW Sec. 04 Twp. 26 S. R. 5  East  West  
1650 feet from S /  (N) (circle one) Line of Section  
330 feet from E /  (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Thompson Well #: 4  
Field Name: EL DORADO

Producing Formation: \_\_\_\_\_  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 38' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 0 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACE PER WITHM 7-25-02

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Lachenmayr  
Title: Operator Date: 7/10/06  
Subscribed and sworn to before me this 11th day of July  
20 06  
Notary Public: Barbara L. Brown  
Date Commission Expires: 10-11-06

BARBARA L. BROWN  
Notary Public - State of Kansas  
My Appt. Expires Oct. 11, 2006

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
NO Wireline Log Received  
NO Geologist Report Received  
NO UIC Distribution

**RECEIVED**  
**JUL 13 2006**  
**KCC WICHITA**

Operator Name: LACHENMAYR OIL CO. Lease Name: Thompson Well #: 4  
 Sec. 04 Twp. 26 S. R. 5  East  West County: BUTLER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  City of Eldorado issued a stop work Order. Threatened to arrest drilling crew. Operations ceased.
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	38'	Class A	40	1 sk Gel, 2sks Calcium Chloride

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

RECEIVED  
 JUL 13 2006  
 KCC WICHITA

# United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

**INVOICE**

Customer:

Lachenmayr Oil Company  
901 Emmaline  
Newton, KS 67114

**RECEIVED**  
**JUL 13 2006**  
**KCC WICHITA**

Invoice No. **7410**  
Field Ticket **6943**  
Date **4/17/2006**  
PO#

Date of Job	County	State	Lease	Well No.
04/06/06	Butler	KS	Thompson	#4
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	UOM	Unit Price	Total
	<b>PLUG WELL</b>			
40	Class A Cement	sax	6.25	250.00
1	Gel	sax	10.28	10.28
2	Calcium Chloride	sax	27.05	54.10
43	Bulk Charge	sax	1.05	45.15
	Drayage			n/c
	Mileage			n/c
	Cement Unit			550.00
			<b>Sub-Total</b>	<b>909.53</b>
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
909.53	0.00	0.063	57.30	<b>\$966.83</b>

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE