

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8767
 Name: The Trees Oil Company
 Address: 3552 E. Douglas Ave.
 City/State/Zip: Wichita, KS 67208
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Susan Kendall
 Phone: (316) 263-2060
 Contractor: Name: Sam's Well Service
 License: 31539
 Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: McNeish & Graylapp
 Well Name: Wheeler #1
 Original Comp. Date: 3/31/53 Original Total Depth: 3160
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28,613

<u>7/5/06</u>	<u>7/11/06</u>	<u>7/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 21 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 035-00067-00-02
 County: Cowley
SW SW NW Sec. 21 Twp. 32 S. R. 3 East West
3040 feet from S N (circle one) Line of Section
400 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bursack Well #: 2-21 SWD
 Field Name: Slick Carson
 Producing Formation: Disposal Formation Stalnaker sd
 Elevation: Ground: 1170 Kelly Bushing: 1174
 Total Depth: ~~3160~~ 2312 Plug Back Total Depth: 2279
 Amount of Surface Pipe Set and Cemented at 89 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2312
 feet depth to Surface w/ 350 _____ sx cmt.
ALT II WHT 7-25-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 20,000 ppm Fluid volume 140 bbls
 Dewatering method used No reserve pit used on cleanout. Hauled water
 Location of fluid disposal if hauled offsite:
 Operator Name: Double "D" Oil Company, Inc.
 Lease Name: Burden Unit License No.: 30169
 Quarter NW Sec. 29 Twp. 31 S. R. 6 East West
 County: Cowley Docket No.: E-09593

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bary J Reed
 Title: Consulting Engineer Date: 7/21/06
 Subscribed and sworn to before me this 21st day of July,
2006.
 Notary Public: Rebecca J. Cunningham
 My Appt. Expires: 10/28/06
 Date Commission Expires: 10/28/06

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

✓

Operator Name: The Trees Oil Company Lease Name: Bursack Well #: 2-21 SWD
 Sec. 21 Twp. 32 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Stalnaker sd. 2162 -988
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	Unknown	89	Common	80	Unknown
Production	7.875	5.5	14 & 15.5	2312	60/40 Poz	250	6% Gel 5# Kol-Seal
					Thick Set	100	5# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2190-2216 and 2228-2254	2500 Gallons 15% MCA	

TUBING RECORD		Size <u>2.375"</u>	Set At <u>2149</u>	Packer At <u>2149</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Awaiting SWD Permit</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>None</u>	Gas Mcf <u>None</u>	Water Bbls. <u>None</u>	Gas-Oil Ratio <u>None</u>	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) SWD

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10268
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD ORIGINAL
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-11-06		BURSACK 2-21	21	325	3E	Cowley																				
CUSTOMER Trees Oil Co.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>CLIFF</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>LARRY</td> <td></td> <td></td> </tr> <tr> <td>452 T63</td> <td>JIM</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			439	CLIFF			479	LARRY			452 T63	JIM		
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MAILING ADDRESS 3552 E. Douglas																										
CITY Wichita		STATE KS	ZIP CODE 67208																							
Sams well Service																										

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.5" x 14"
 CASING DEPTH 2309 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 101 BBL WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 20'
 DISPLACEMENT 54.25 BBL DISPLACEMENT PSI 700 ~~MAX~~ PSI 550 shut in RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 5 bbl fresh water. Mixed 250 sks 60/40 Pozmix Cement w/ 6% Gel, 5# Kol-Seal per/sk @ 12.8 # per/gal, yield 1.60. Tail in w/ 100 sks Thick Set Cement w/ 5# Kol-Seal per/sk @ 13.4 # per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 54.25 BBL fresh water. Final Pumping Pressure 700 PSI. Shut casing in @ 550 PSI. Stop Plug @ 2289 G.L. measurement by wire line. Good Cement Returns to surface = 6 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION RECEIVED or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
KANSAS CORPORATION COMMISSION JUL 21 2006 CONSERVATION DIVISION WICHITA, KS				
1131	250 SKS	60/40 Pozmix Cement	9.35	2337.50
1118 A	1300 #	Gel 6%	.14	182.00
1110 A	1250 #	Kol-Seal 5# per/sk	.36	450.00
1126 A	100 SKS	Thick Set Cement	14.65	1465.00
1110 A	500 #	Kol-Seal 5# per/sk	.36	180.00
5407 A	16.25 TONS	80 miles BULK TRUCKS	1.05	1365.00
5501 C	5 HRS	Water Transport	98.00	490.00
1123	5500 GALS	City water	12.80 per 1,000	70.40
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
			Sub Total	7647.90
THANK You			SALES TAX 5.8%	274.97
			ESTIMATED TOTAL	7922.87

AUTHORIZATION Darryl Reed TITLE _____ DATE _____