

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31440  
Name: Consolidated Oil Well Services, Inc  
Address: 8655 Dorn Rd  
City/State/Zip: Thayer, Ks 66776  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry L. Lester  
Phone: (620) 839-5369  
Contractor: Name: Mc Pherson Drilling  
License: 5675

API No. 15 - 133-26314-00-00  
County: Neosho

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

SW NE SE NW Sec. 30 Twp. 29 S. R. 18  East  West  
1790' FWL feet from S N (circle one) Line of Section  
2050' FWL feet from E W (circle one) Line of Section

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Consolidated Well #: SWD-1  
Field Name: Thayer

11-10-05 11-14-05 7-17-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Producing Formation: Arbuckle  
Elevation: Ground: 1,015 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1430' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 22'  
feet depth to Surface w/ 4 sx cmt.  
ALT II WITH 7-20-06

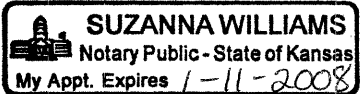
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: Quest Cherokee  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. 29 Twp. 27 S. R. 18  East  West  
County: Neosho Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry L. Lester  
Title: Manager Date: 7-18-06  
Subscribed and sworn to before me this 18 day of July,  
20 06.  
Notary Public: Suzanna Williams  
Date Commission Expires: 1-11-2008

KCC Office Use ONLY  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
YES UIC Distribution  
**RECEIVED**  
**JUL 20 2006**

  
SUZANNA WILLIAMS  
Notary Public - State of Kansas  
My Appt. Expires 1-11-2008

KCC WICHITA

Operator Name: Consolidated Oil Well Service Lease Name: Consolidated Well #: SWD-1  
 Sec. 30 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Gamma Ray-Neutron

**Arbuckle** 1430' 1601'

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11'	8 5/8	20	22'	Portland	04	None
Casing	7 7/8	5 1/2"	15.5	1430'	Portland O.W.C	210SX	Poz 60/40 40% gel-1/4 flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size 2 7/8" LIned Set At 1415.0 Packer At 1415.0 Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17860

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-05	2108	Thayer SW				Neosho

CUSTOMER  
Consolidated Oil Well Ser.

MAILING ADDRESS

CITY STATE ZIP CODE

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
463 Pump	Alan	453/T90	George
439 Bulk	Larry L		
479	Calin T		
434 Vac	Jim		

JOB TYPE Longstring HOLE SIZE 7 7/8' HOLE DEPTH 1430' CASING SIZE & WEIGHT 5 1/2"

CASING DEPTH 1428' DRILL PIPE TUBING OTHER

SLURRY WEIGHT 13.7-14.2 SLURRY VOL 53.2 Bbl WATER gal/sk 7.5" CEMENT LEFT in CASING 0'

DISPLACEMENT 34861 DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Wash down 15' to T.D 1430'. Pump 4sk Gel-Flush. shut down. Rig up to Cement. Mixed 100sk 60/40 Poz-Mix Cement w/ 4% Gel, 1/4# Flocele Per/sk @ 13.7# Per/gal Tailed in w/ 110sk O.W.C. Cement @ 14.2# Per/gal. Wash out Pump + lines. shut down. Released Plug. Displaced w/ 34 Bbl Fresh Water. Final Pump Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2mins. Released Pressure. Float Held. Good Cement Returns to Surface = 14 Bbl Slurry to Pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40 miles	MILEAGE	3.00	120.00
1131	100sk	60/40 Poz-mix Cement	8.00	800.00
1118A	7sk	Gel 4%	6.63	46.41
1107	1sk	Flocele	42.75	42.75
1126	110sk	O.W.C. Cement - Tail	13.00	1430.00
5407A	10 Tons	Ton-Mileage - Bulk Trucks		360.00
5502C	4hrs	80Bbl Vac Truck	87.00 Per/hr	348.00
4158	1	Float Shoe 5 1/2	168.00	168.00
4130	2	Centralizers 5 1/2	30.00	60.00
RECEIVED JUL 20 2006 KCC WICHITA				4040.16
			6.3%	SALES TAX
				ESTIMATED TOTAL
				4200.16

AUTHORIZATION Called by Jerry

TITLE 201053

DATE

Rig Number: <b>2</b>	S. <b>30T. 29 R. 18E</b>
API No. <b>15-133-26314</b>	County: <b>ND</b>
Elev.	Location: <b>SE NW</b>

Operator: <b>Consolidated Oilwell Services Inc</b>	
Address: <b>8655 Dorn Rd</b> <b>Thayer, KS 66776</b>	
Well No: <b>SWP #1</b>	Lease Name: <b>Consolidated</b>
Footage Location: <b>1790 ft. from the <input checked="" type="checkbox"/> (S) Line</b> <b>2050 ft. from the <input checked="" type="checkbox"/> (E) <input checked="" type="checkbox"/> (W) Line</b>	
Drilling Contractor: <b>McPherson Drilling LLC</b>	
Spud date: <b>11/10/05</b>	Geologist:
Date Completed: <b>11/14/05</b>	Total Depth: <b>1430'</b>

Casing Record		Rig Time:
	Surface	Production
Size Hole:	<b>11'</b>	<b>7 7/8"</b>
Size Casing:	<b>8 5/8"</b>	
Weight:	<b>20#</b>	
Setting Depth:	<b>22'</b>	<b>MCP</b>
Type Cement:	<b>Bort</b>	
Sacks:	<b>4</b>	<b>MCP</b>

Gas Tests:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	mulkey	710	715			
sand	6	27	lime	715	719			
shale	27	44	sandy sh	719	127			
coal	44	46	misslime	1122	1354			
shale	46	157	shale	1354	1387			
lime	157	220	lime	1387	1406			
sandy sh	220	227	shale	1406	1428			
lime	227	300	Arblime	1428	1430	TD		
shale	300	312						
limes	312	371						
shale	371	435						
coal	435	438						
Lime	438	470						
Shale	470	475						
lime	475	493						
Shale	493	516						
SAND	516	560						
Sand/shale	560	580						
SHALE	580	630						
LIME	590	630						
<del>shale</del> shale	630	669						
lime	669	694						
summit	694	702						
lime	702	710						

RECEIVED  
JUL 20 2006  
KCC WICHITA

# CORNISH

WIRELINE SERVICES, INC.  
 PHONE 431-9308 P.O. DRAWER H CHANUTE, KANSAS

## RADIOACTIVITY LOG

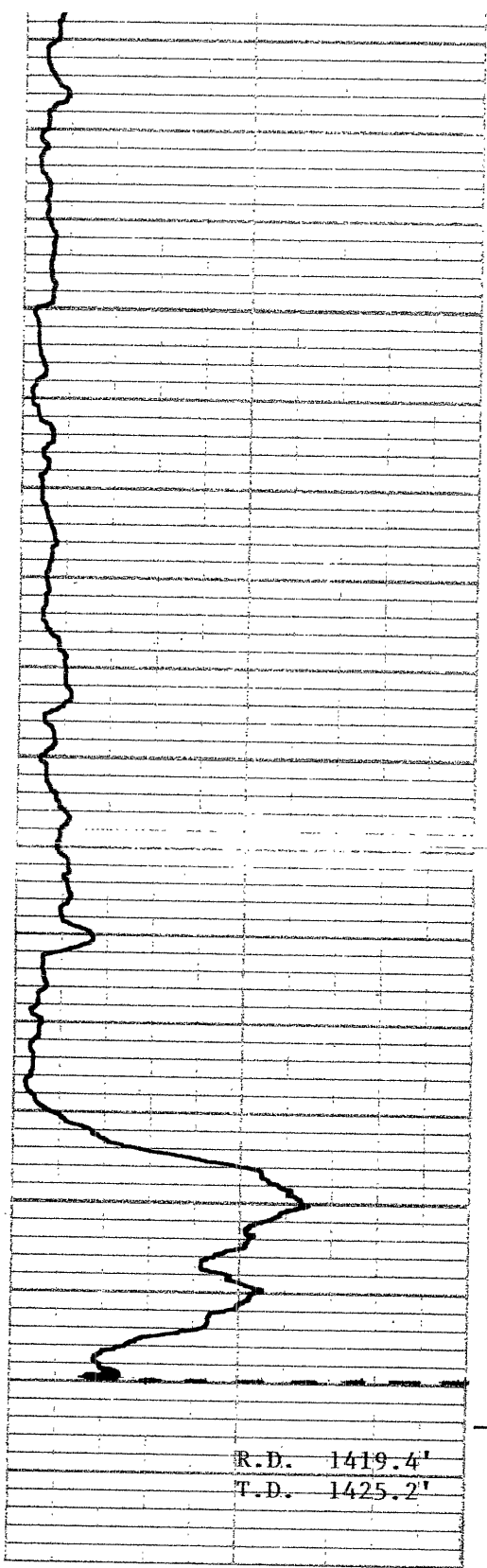
FILING NO.	COMPANY <u>CONSOLIDATED OIL WELL SERVICES, INC.</u>		
	WELL <u>CONSOLIDATED SWD NO. 1</u>		
	FIELD <u>API NO. 15-133-26314-00-00</u>		
	COUNTY <u>NEOSHO</u>	STATE <u>KANSAS</u>	
	LOCATION: <u>1790' FNL &amp; 2050' FWL</u> <u>SE NW</u>	OTHER SERVICES:	
	SEC. <u>30</u>	TWP. <u>29S</u>	RGE. <u>18E</u>

PERMANENT DATUM: <u>GROUND LEVEL</u>	ELEV. _____	ELEV.: K.B. _____
LOG MEASURED FROM <u>G.L.</u>	FT. ABOVE PERM. DATUM _____	D.F. _____
DRILLING MEASURED FROM <u>G.L.</u>		G.L. _____

DATE	<u>11-18-05</u>	<u>11-18-05</u>	
RUN NO.	<u>1 NW</u>	<u>1 NW</u>	
TYPE LOG	<u>GAMMA RAY</u>	<u>NEUTRON</u>	
DEPTH—DRILLER			
DEPTH—LOGGER	<u>1425.2'</u>	<u>1425.2'</u>	
BOTTOM LOGGED INTERVAL	<u>1419.4'</u>	<u>1424.2'</u>	
TOP LOGGED INTERVAL	<u>4.0'</u>	<u>8.0'</u>	
TYPE FLUID IN HOLE	<u>WATER</u>	<u>WATER</u>	
SALINITY, PPM CL.			
DENSITY			
LEVEL	<u>FULL</u>	<u>FULL</u>	
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	<u>G. SANBORN</u>	<u>G. SANBORN</u>	<b>RECEIVED</b> <b>JUL 20 2006</b> <b>KOC WICHITA</b>
WITNESSED BY	<u>J. LESTER</u>	<u>J. LESTER</u>	

RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				<u>4-1/2</u>		<u>0</u>	<u>T.D.</u>

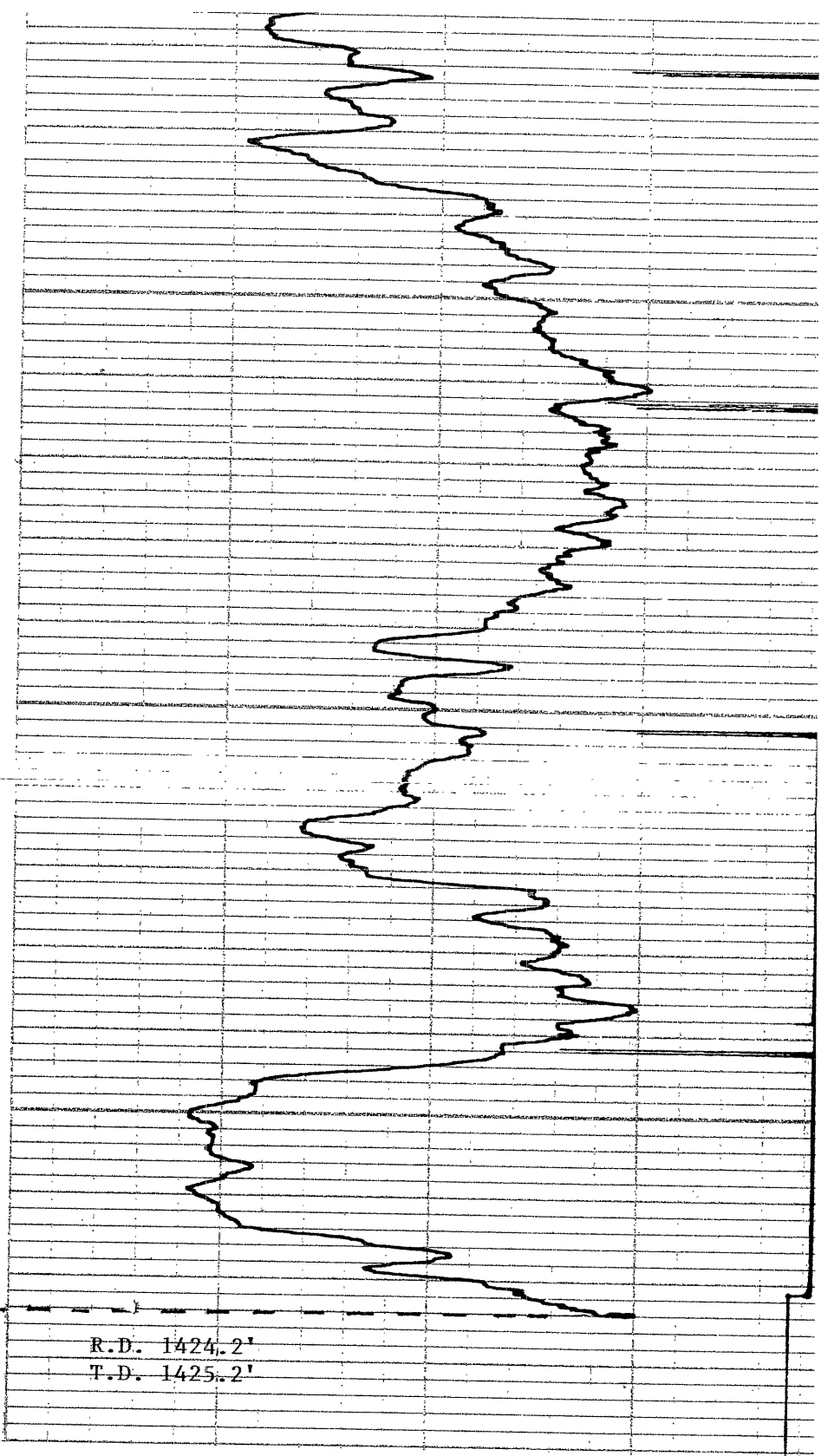
DREXEL SUPPLY CO 621164



1300

1350

1400



R.D. 1424.2'  
T.D. 1425.2'

CONSOLIDATED SWD NO. 1

CONSOLIDATED OIL WELL SERVICES, INC.

NEOSHO COUNTY, KANSAS

NOVEMBER 18, 2005

GAMMA RAY/NEUTRON