

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30483
Name: Les Kremer
Address: 3183 US Hwy 56
City/State/Zip: Herington KS 67449
Purchaser: NCRA
Operator Contact Person: Les Kremer
Phone: (785) 366-6249
Contractor: Name: Kan-Drill
License: 32548
Wellsite Geologist: George Peterson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-8-05 9-13-05 9-19-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 115-21,341-00-00
County: Marion KCC WHM/CI
SE NW NW 1/4 Sec. 26 Twp. 19 S. R. 3 East West
930 feet from S N (circle one) Line of Section
4395 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vogel Well #: 6
Field Name: Stenzil
Producing Formation: Arbuckle
Elevation: Ground: 1347 Kelly Bushing: _____
Total Depth: 2783 2784 Plug Back Total Depth: 2784 2783
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACTI WHM 7-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume _____ bbls
Dewatering method used dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Les Kremer
Title: Owner Date: 6-21-06
Subscribed and sworn to before me this 21st day of June,
20 06.
Notary Public: Christine Kremer
Date Commission Expires: _____

CHRISTINE E. KREMEIER
Notary Public - State of Kansas
My Appt. Expires 5-10-09

KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
Yes Wireline Log Received
Yes Geologist Report Received
No UIC Distribution

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JUN 22 2006
KCC WICHITA

Operator Name: Les Kremerier Lease Name: Vogel Well #: 6
 Sec. 26 Twp. 19 S. R. 6 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8	24lb		Class A		
Long string	7 7/8	5.5	15.5lb	2476	60/40	220	
					Thick Set	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots per ft	from 2380 to 2390	Fracture, Nitrogen 20,000 Lb Sand 1000 H ₂ O Bbls	2390

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	2388		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9-26-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	110	25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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JUL 1 2006

TICKET NUMBER 5356

LOCATION Fareka

FOREMAN Brad Butler

KCC WICHITA
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-05		Vogel #6	26	19s	3E	Marion
CUSTOMER Kremer Production Operating			Gulick Dilg. Co.			
MAILING ADDRESS 3183 US Hwy 56			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Herrington			446	SCOTT		
STATE Ks.			440	STEVE		
ZIP CODE			442	CALIN		

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2783' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb.
 CASING DEPTH 2476' KB DRILL PIPE TUBING PBTD 2466' OTHER New Pipe
 SLURRY WEIGHT 13.13% SLURRY VOL 120 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 59 Bbls DISPLACEMENT PSI 1000 MIX PSI 1400 Landed Plug RATE 4 BPM - 2 1/2 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation with 15 Bbls water. Set Packer Shoe with 1200 PSI. Mixed 220 SKS. 60/40 Pozmix cement w/ 6% Gel. 4" PYSK of KDI-SEAL @ 13" lb. P/GAL. Tail in with 200 SKS. Thick Set cement w/ 4" PYSK of KDI-SEAL @ 13" lb. P/GAL. Shutdown - washout pump + line. Release Plug - Displace Plug with 59 Bbls water. (Slow Pump rate down to 2 1/2 BPM the last 20 Bbls) Final pumping @ 1000 PSI - Bumped Plug to 1400 PSI - wait 2 minutes - Release Pressure. Float Held - close casing in with 0 PSI. Good cement returns to Surface with 23 Bbl slurry. Job complete - Tear down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	70	MILEAGE	3.00	210.00
1131	220 SKS.	60/40 Pozmix cement	8.00	1760.00
1118 A	22 SKS.	Gel 6% } lead cement	6.63	145.86
1110 A	17 SKS.	KDI-SEAL 4" PYSK	16.90	287.30
1126 A	200 SKS.	Thick Set cement } Tail in	13.00	2600.00
1110 A	16 SKS.	KDI-SEAL 4" PYSK } cement	16.90	270.40
5407 A	20.5 TONS	70 miles - Bulk Trucks	1.00	1435.00
4253	1	5 1/2" Type A Packer Shoe	1285.00	1285.00
4104	1	5 1/2" Cement Basket	139.00	139.00
4130	4	5 1/2" Centralizers	30.00	120.00
4406	1	5 1/2" Top Rubber Plug	43.00	43.00
		6.3%	SALES TAX	418.99
			ESTIMATED TOTAL	9479.55

AUTHORIZATION Witnessed by Les Kremer

TITLE OWNER

DATE _____